



IEA Bioenergy
Technology Collaboration Programme



Global bioenergy

Luc Pelkmans

Technical Coordinator IEA Bioenergy

May 2020

The IEA Bioenergy Technology Collaboration Programme (TCP) is organised under the auspices of the International Energy Agency (IEA) but is functionally and legally autonomous. Views, findings and publications of the IEA Bioenergy TCP do not necessarily represent the views or policies of the IEA Secretariat or its individual member countries.

Technology Collaboration Programme

by **iea**

Contents

- IEA Bioenergy & Bioenergy Technology Roadmap
- Global biomass potentials & sustainability
- Role of bioenergy in low-carbon scenarios
 - General
 - Transport
 - Heat
 - Electricity
 - BECCS
- Recommendations & conclusions

IEA Bioenergy

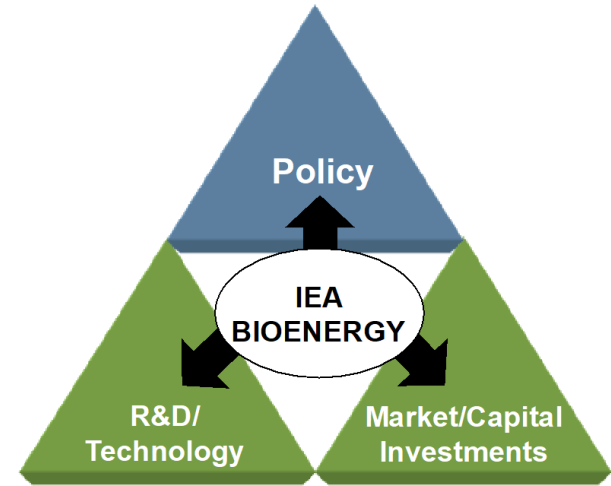
Technology Collaboration Programme (TCP),
functioning within a framework created by the
International Energy Agency (IEA)

Goal:

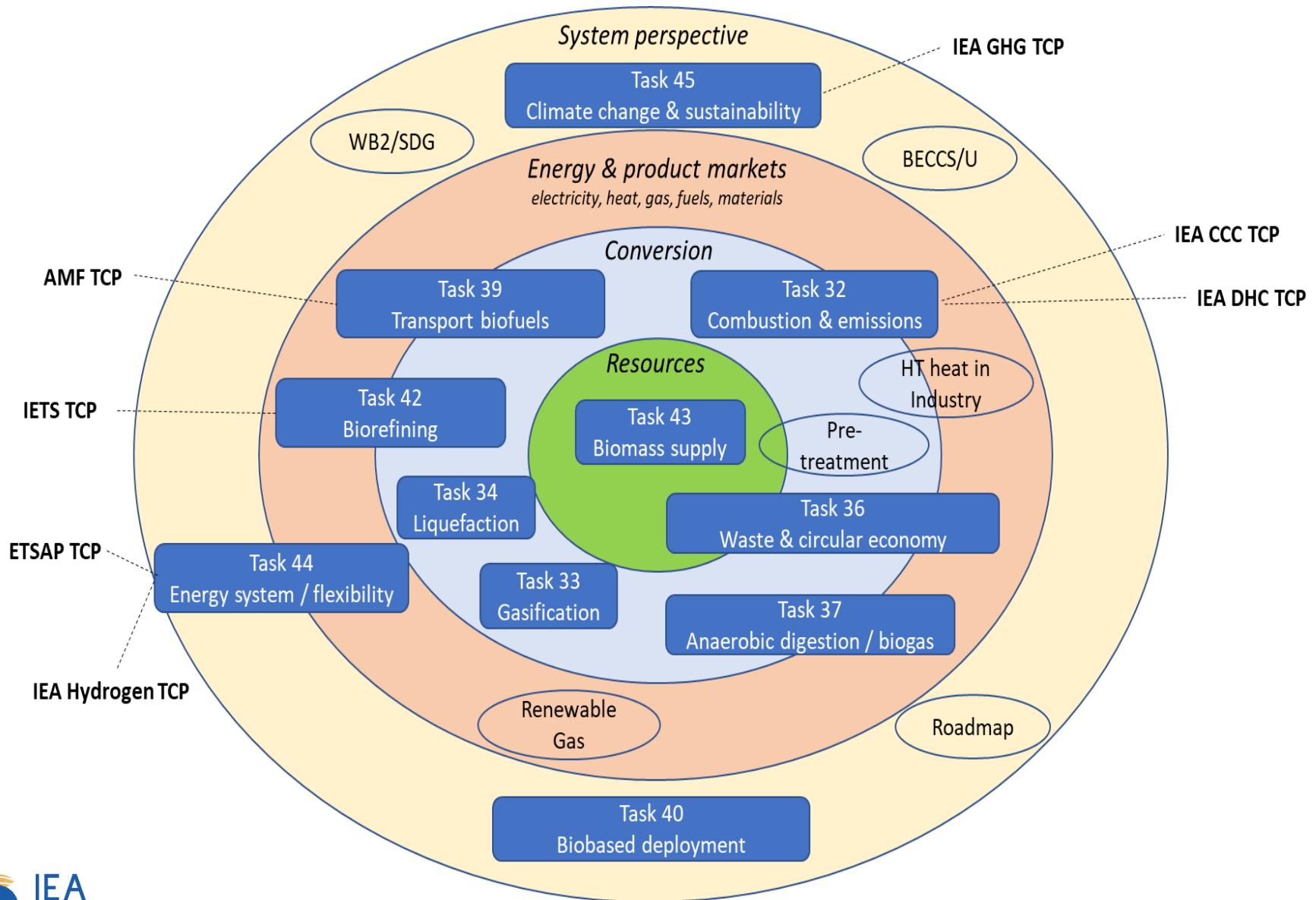
- International **collaboration** and **info exchange** on bioenergy research, technology development, demonstration, and policy analysis
- Facilitate the commercialization and market deployment of **environmentally sound, socially acceptable** and **cost-competitive** bioenergy systems

Work programme carried out through **Tasks** and **Special Projects**, covering the full value chain from feedstock to final energy product

25 members: *15 European countries + EC, US, CND, BR, India, Japan, Korea, AUS, NZ, SAfr*



Activities in IEA Bioenergy



IEA Technology Roadmap: Delivering Sustainable Bioenergy

cooperation between IEA & IEA Bioenergy



= basis for this presentation

Published November 2017

The Technology Roadmap provides **technology milestones** and **policy actions** needed to unlock the potential of bioenergy in a sustainable energy mix

Links:

http://www.iea.org/publications/freepublications/publication/Technology_Roadmap_Delivering_Sustainable_Bioenergy.pdf

<http://www.ieabioenergy.com/publications/technology-roadmap-delivering-sustainable-bioenergy/>

Unique role for sustainable bioenergy

- **Available now**
- **Versatile:** including heavy transport, machinery, aviation
- Readily integrated with **existing infrastructure**
- **Storable** - can support expansion of intermittent renewables
- Can deliver **negative emissions** when linked to Carbon Capture & Storage (CCS): BECCS / Bio-CCS

Bioenergy contributes to climate change mitigation when:

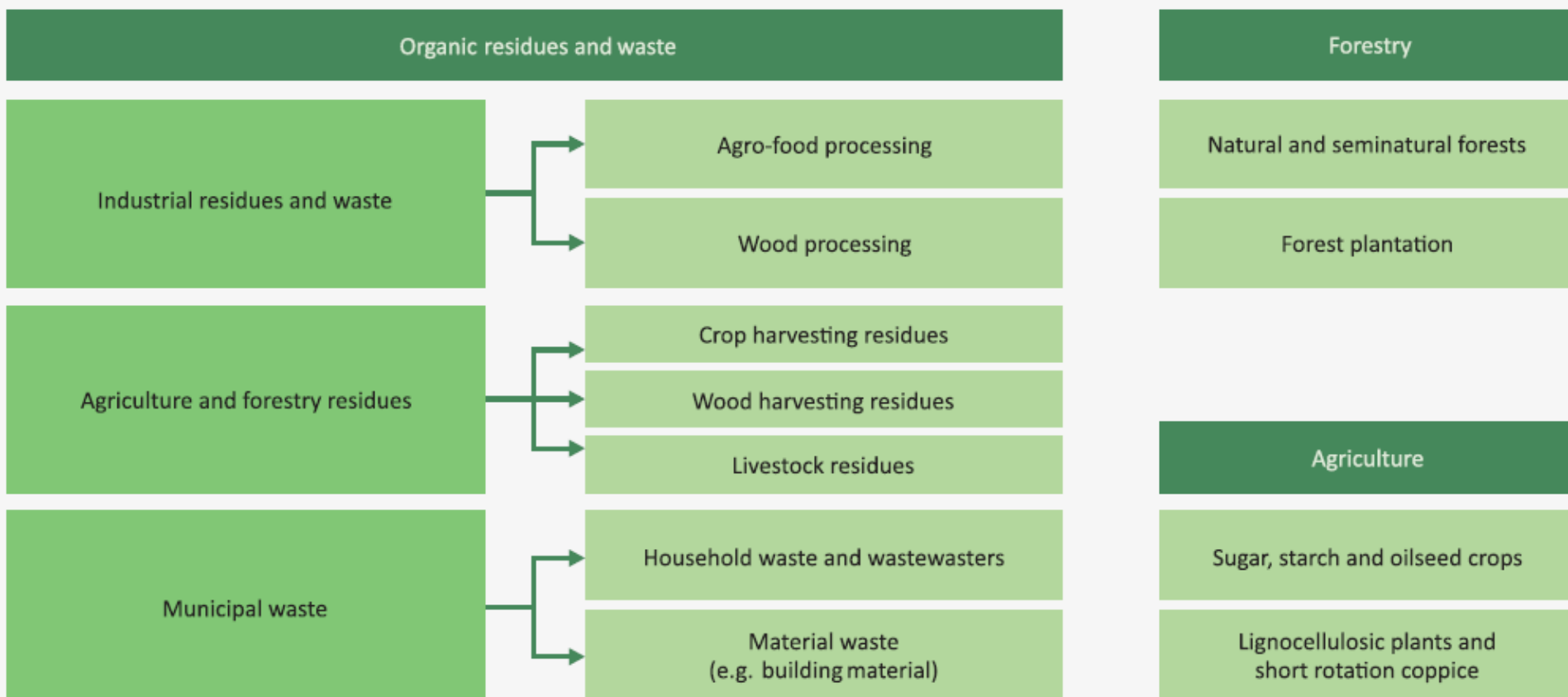
- Biomass is **grown sustainably** or based on **waste/residues**
- **Converted** to energy products **efficiently**
- Used to **displace GHG-intensive fuels**

Biomass



Picture: E. Maletta, 2016

Multiple sources of biomass



Source: IEA ETP 2017

How to deal with sustainability risks

Precautions needed

- to avoid that nature conservation areas, rain forests, ... (areas with high biodiversity and carbon storage) are used
- to avoid that biomass use leads to deforestation or a reduction of carbon stored (& carbon uptake capacity) in soils & forests
- to avoid competition with food and bio-material production
- to achieve high GHG reduction compared to fossil fuels (e.g. coal powered ethanol facilities in the US had negative GHG balance)
- to make sure that bio-energy / biofuels are creating opportunities for local communities (socio-economic conditions), not only multinationals (avoid land-grabbing)
- to consider indirect effects (e.g. displacements)

⇒ Worldwide agreements



⇒ Sustainability requirements (e.g. EU Renewable Energy Directive)

⇒ Certification

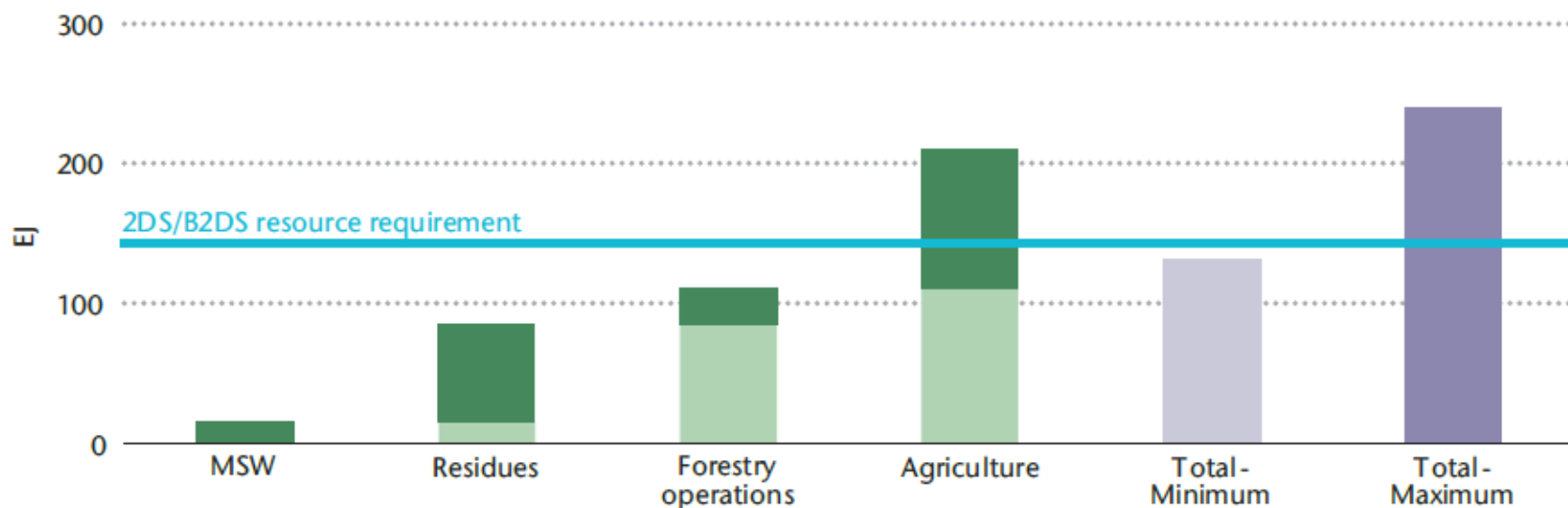


Sustainable biomass potentials

Bioenergy Resource	Conditions for Sustainability	Potential 2060 (EJ)
Municipal wastes	Taking account of the waste management hierarchy, which favours waste prevention and minimisation and recycling and evolution of waste management systems in economies as they develop.	10-15
Agricultural wastes and residues and processing residues from wood and agro-industry	Respecting the need to reserve some of the available resource for animal feed and to leave sufficient residues in the field for soil protection, and consistent with other uses	46-95
Wood harvesting residues and by-products	Used within the context of a sustainable forestry plan which takes carbon aspects fully into account, along with measures to maintain other forest characteristics including biodiversity	15-30
Agriculture	<p>Produced on land in ways which do not threaten food availability and whose use leads to low land use change emissions, and subject to a positive assessment on other sustainability indicators such as biodiversity and water availability and quality.</p> <p>Crop or forestry production on degraded and derelict land linked to attempts to afforest, reforest or otherwise improve the quality of these areas.</p>	60-100

Source: IEA Bioenergy Roadmap, 2017

Sustainable biomass potentials

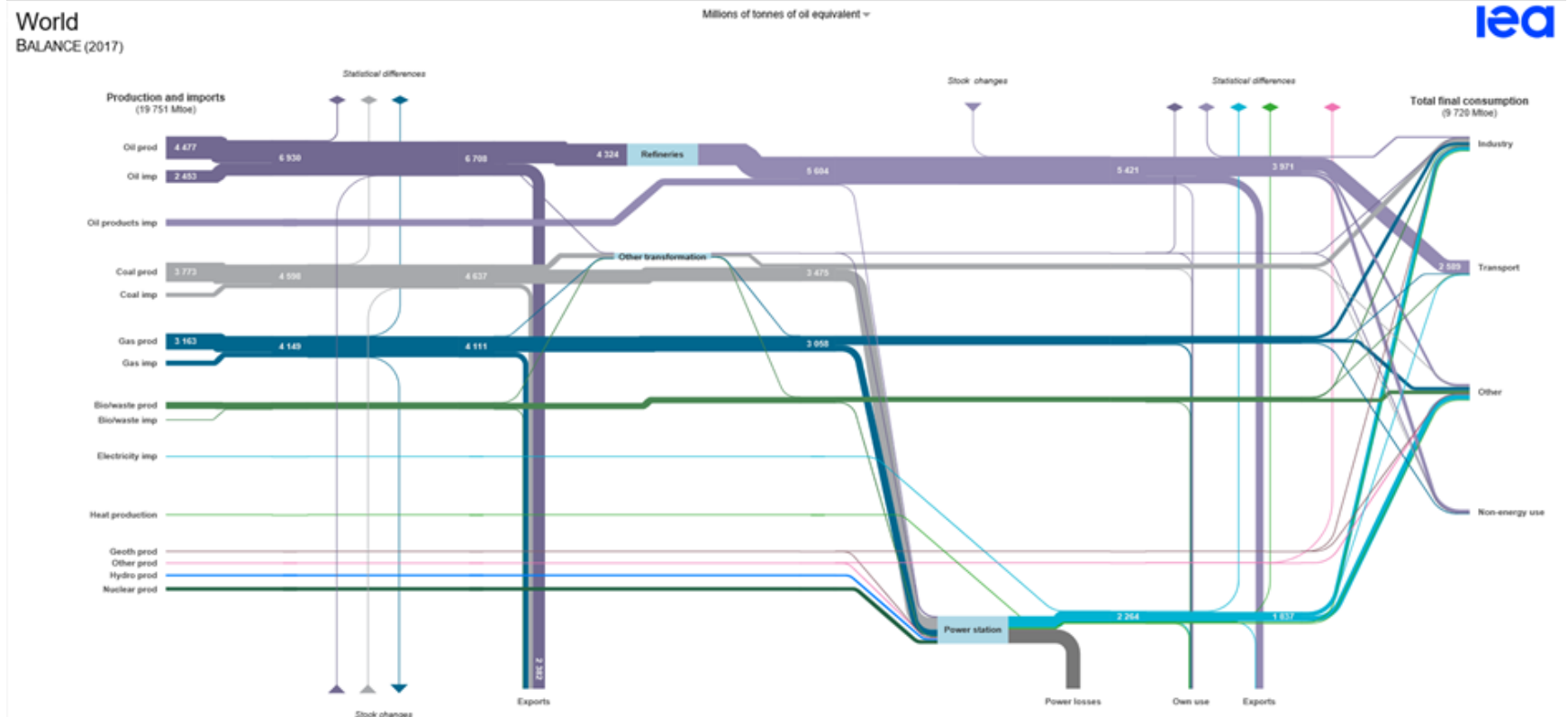


Source: IEA Bioenergy Roadmap, 2017

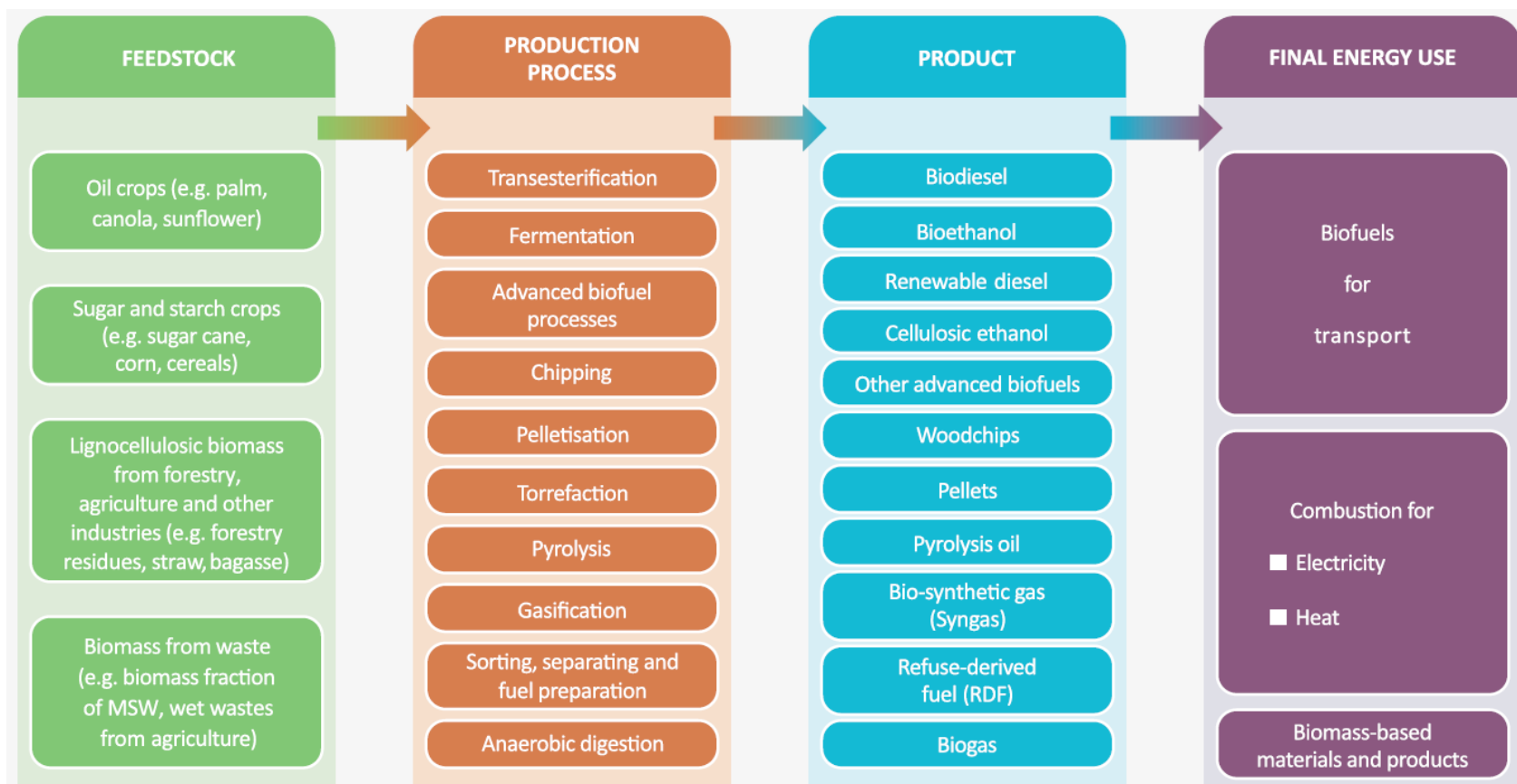
Deployment will need wastes, residues, forestry and energy crops

- Produced in line with sustainable resource management, forestry and agricultural practice
- Produced with minimized impacts on land use change emissions by co-production with food, use of under-productive land, improved production
- Supported by general effort to improve agricultural productivity and efficiency

Role of bioenergy in low-carbon scenarios



Bioenergy pathways



Source: IEA Bioenergy Roadmap, 2017

Most applied so far:

- Combustion to produce heat and/or power from wood, agricultural residues, industry residues and the biogenic fraction of wastes
- Ethanol from maize and sugarcane to ethanol
- Biodiesel from rapeseed, soybean and oil crops

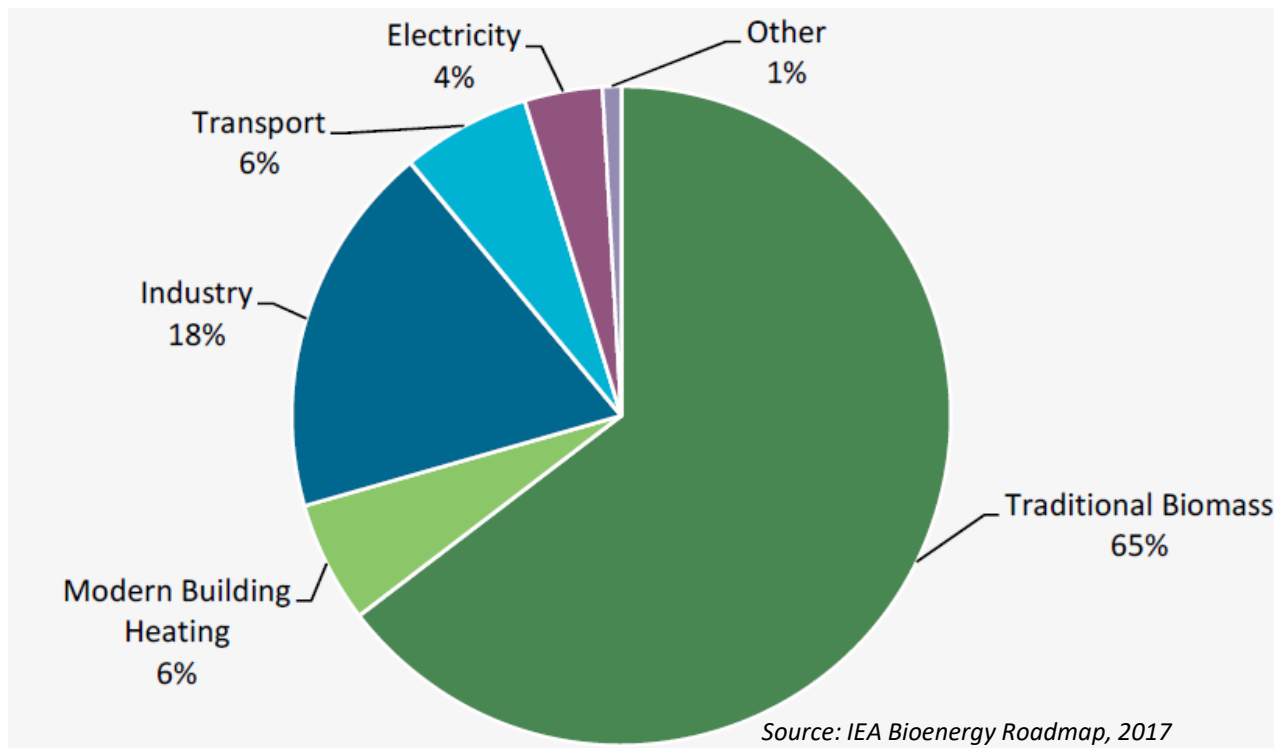
‘Traditional’ bioenergy

- Considered as unsustainable application of biomass
 - Biomass used in open fires or basic stoves at very low efficiency e.g. 5-15%, for cooking, hot water and residential heating
 - High particulate matter (PM) emissions and other air pollutants => severe health issues
 - Local biomass sourcing can exceed sustainable supply
 - Current estimates indicate that over 2.5 billion people still rely on the traditional use of biomass as their principal source of energy
- ⇒ International efforts to transition away from traditional use of solid biomass



Picture: GIZ

Bioenergy in final energy consumption (by end use)

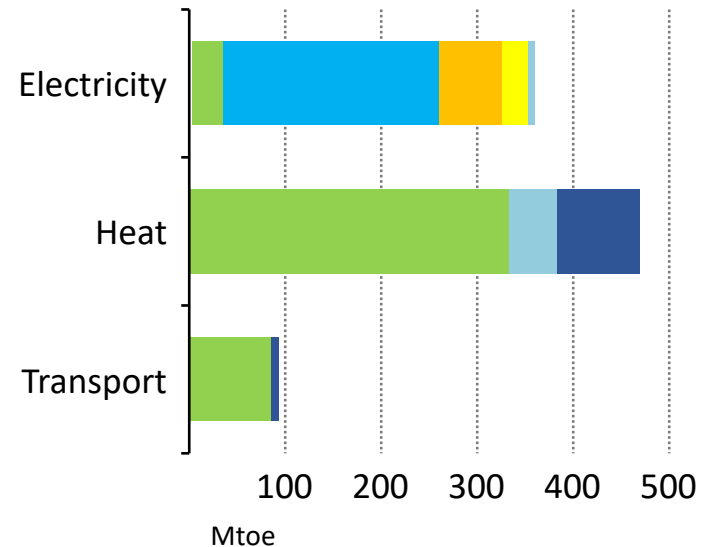
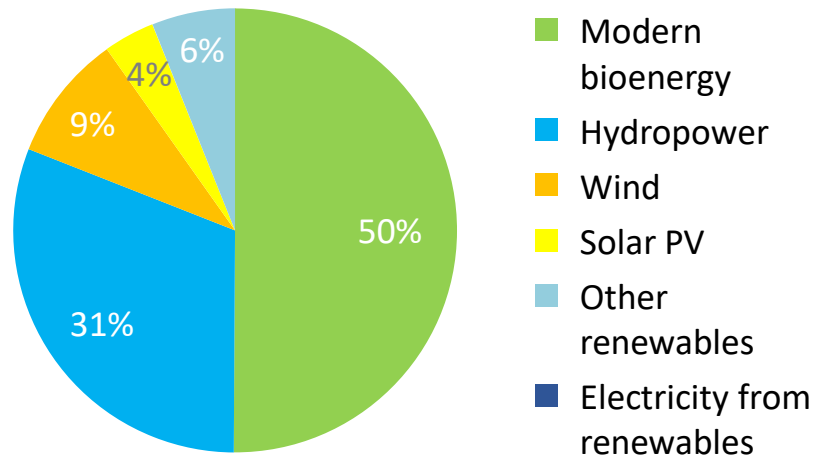


- Bioenergy is today dominated by the traditional use of biomass and by uses for heat in industry and buildings.
- Bioenergy accounted for ~ 11% (46 EJ) of world final energy demand in 2015
- ~1/3 modern bioenergy (18 EJ) => **focus in the roadmap**

Modern bioenergy: the overlooked giant of renewables

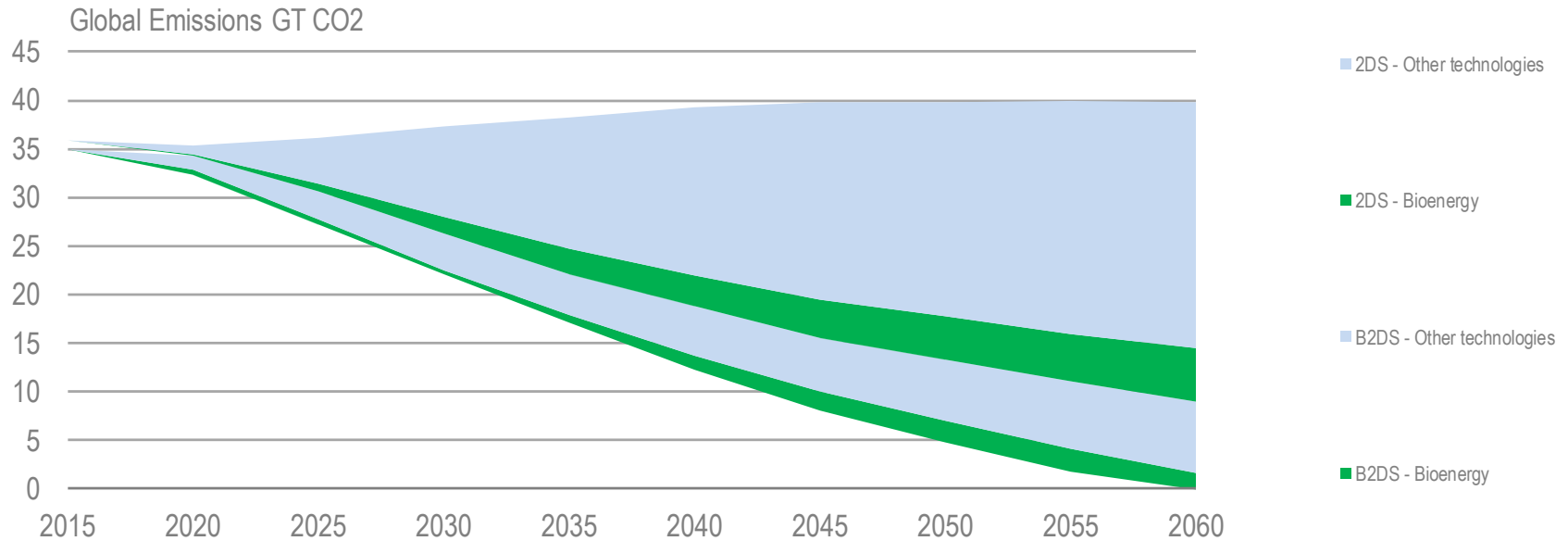
Total final energy consumption
from renewables by sector, 2017

iea



- Modern bioenergy accounts for 50% of all renewables in total final energy consumption.
- Modern bioenergy is the only renewable source that can provide electricity, direct heat and transport fuels
- Two thirds of modern bioenergy heat is used in industry
- A large proportion of bioenergy is already from low sustainability risk residue and waste feedstocks.

Bioenergy is essential component of IEA Low Carbon Scenarios



Source: IEA Bioenergy Roadmap, 2017

Bioenergy to provide some 17% of cumulative carbon savings to 2060 in the 2DS and around 22% of additional cumulative reductions in the B2DS, including an important contribution from BECCS

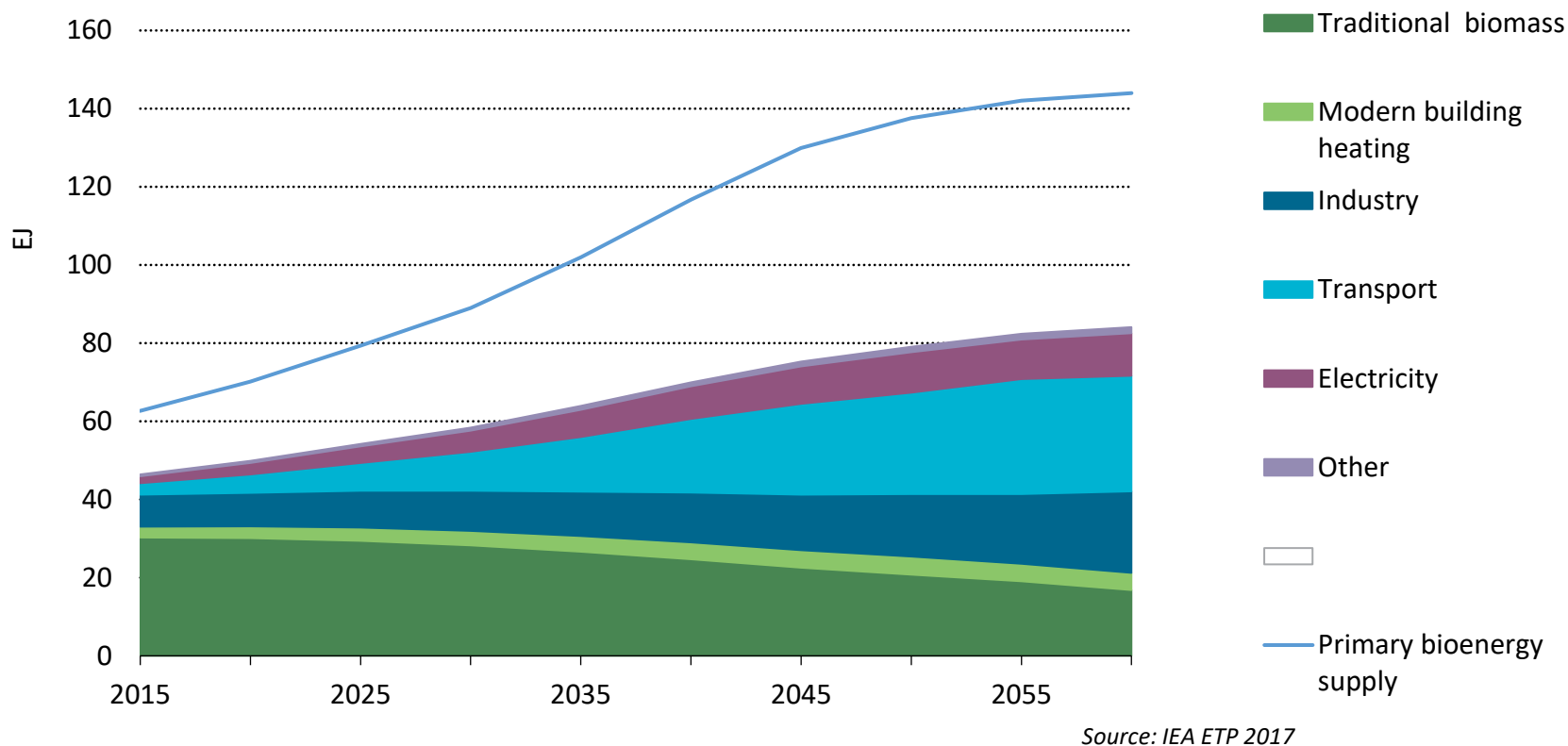
RTS: Reference technology scenario

2DS: scenario with 50% change to stay below 2°C temperature rise by 2100

B2DS: beyond 2°C scenario (<1.75°C)

BECCS = bioenergy combined with carbon capture & storage

Evolution of bioenergy in 2DS scenario

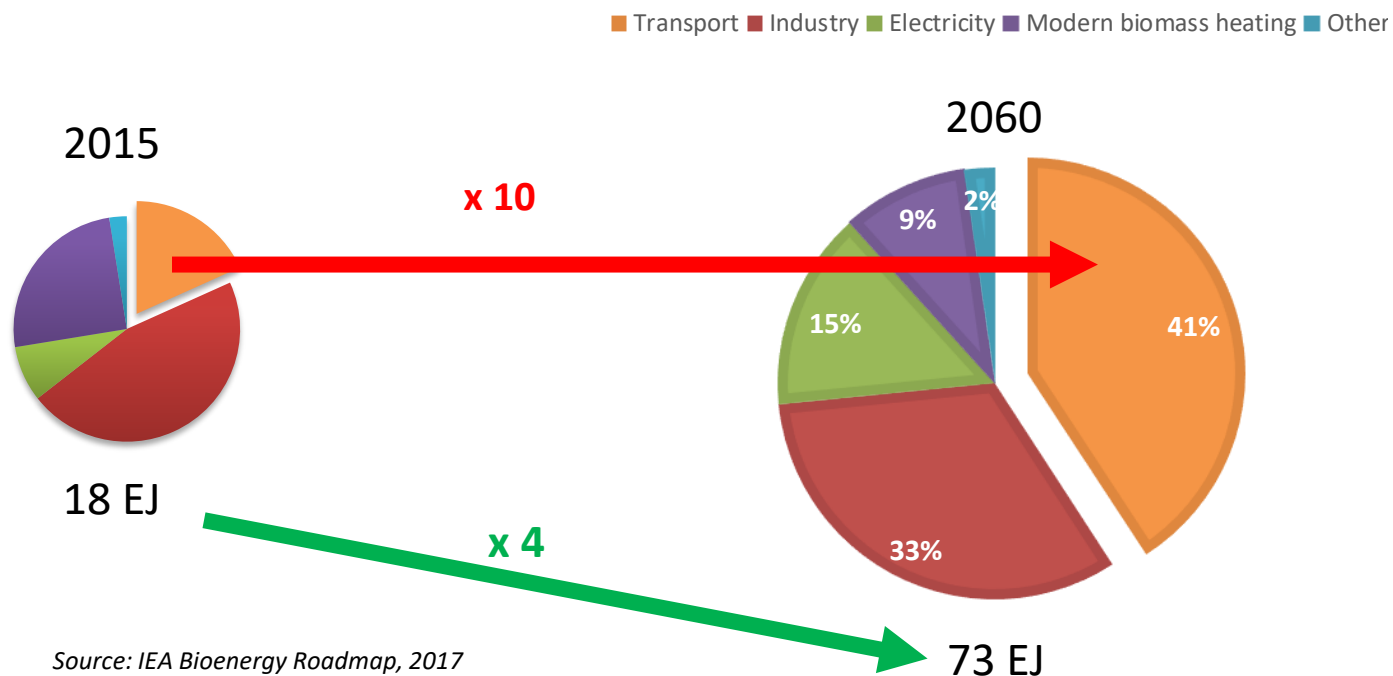


Bioenergy for transport grows strongly in the 2DS, and total biomass supply exceeds 140 EJ.

In the B2DS, there is a shift in bioenergy use patterns (more electricity) to facilitate the use of BECCS.

Bioenergy serves many energy uses in IEA 2DS scenario

Modern bioenergy in final energy consumption

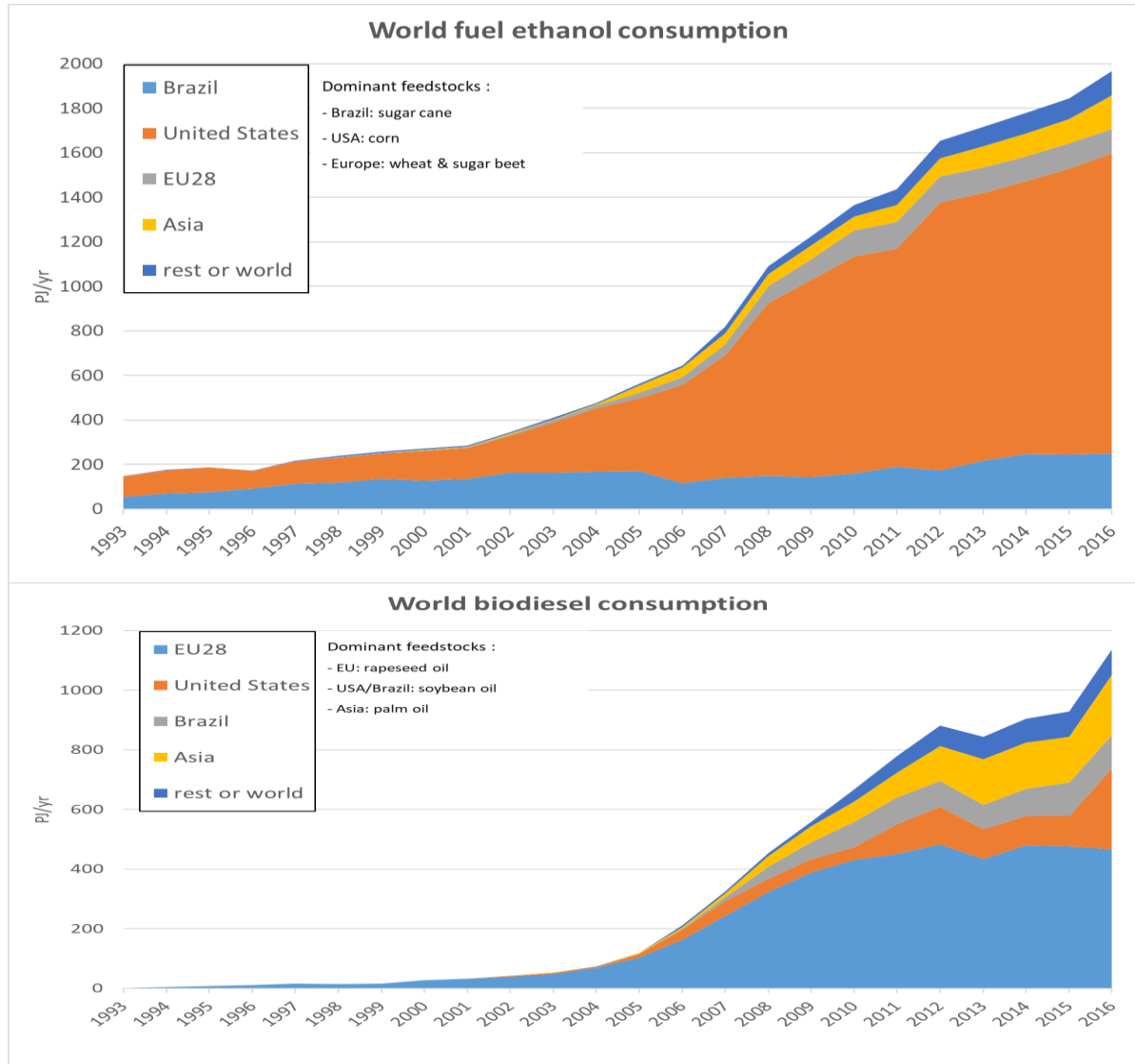


- Total final energy consumption of sustainable bioenergy increases x 4 by 2060 in the 2DS (10 x increase in transport)
- Total biomass supply increases from 63 to 144 EJ

Biofuels & transport decarbonisation



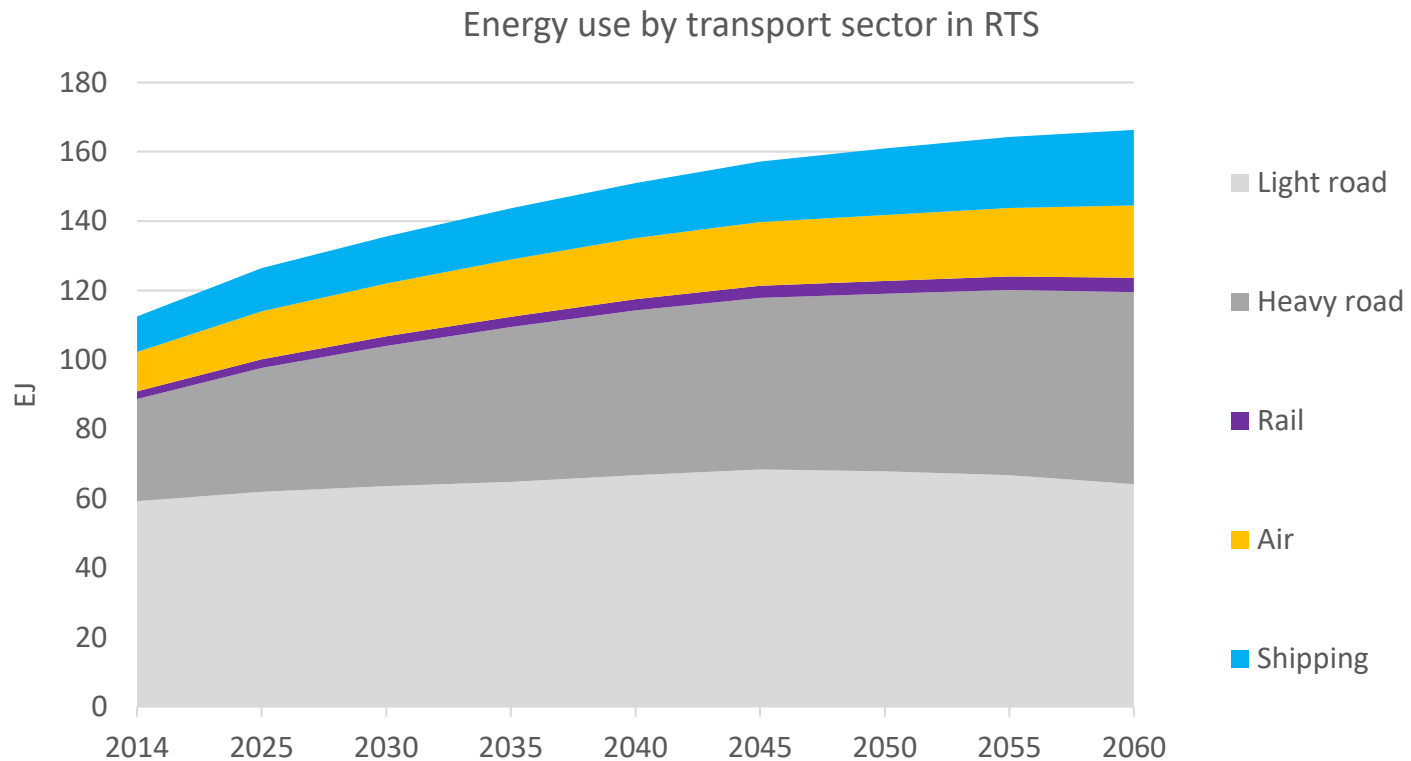
Two main biofuels at the moment: bio-ethanol & biodiesel



Brazil, USA & EU
started biofuels
markets

Role of Asia is now
growing !

Transport = different segments

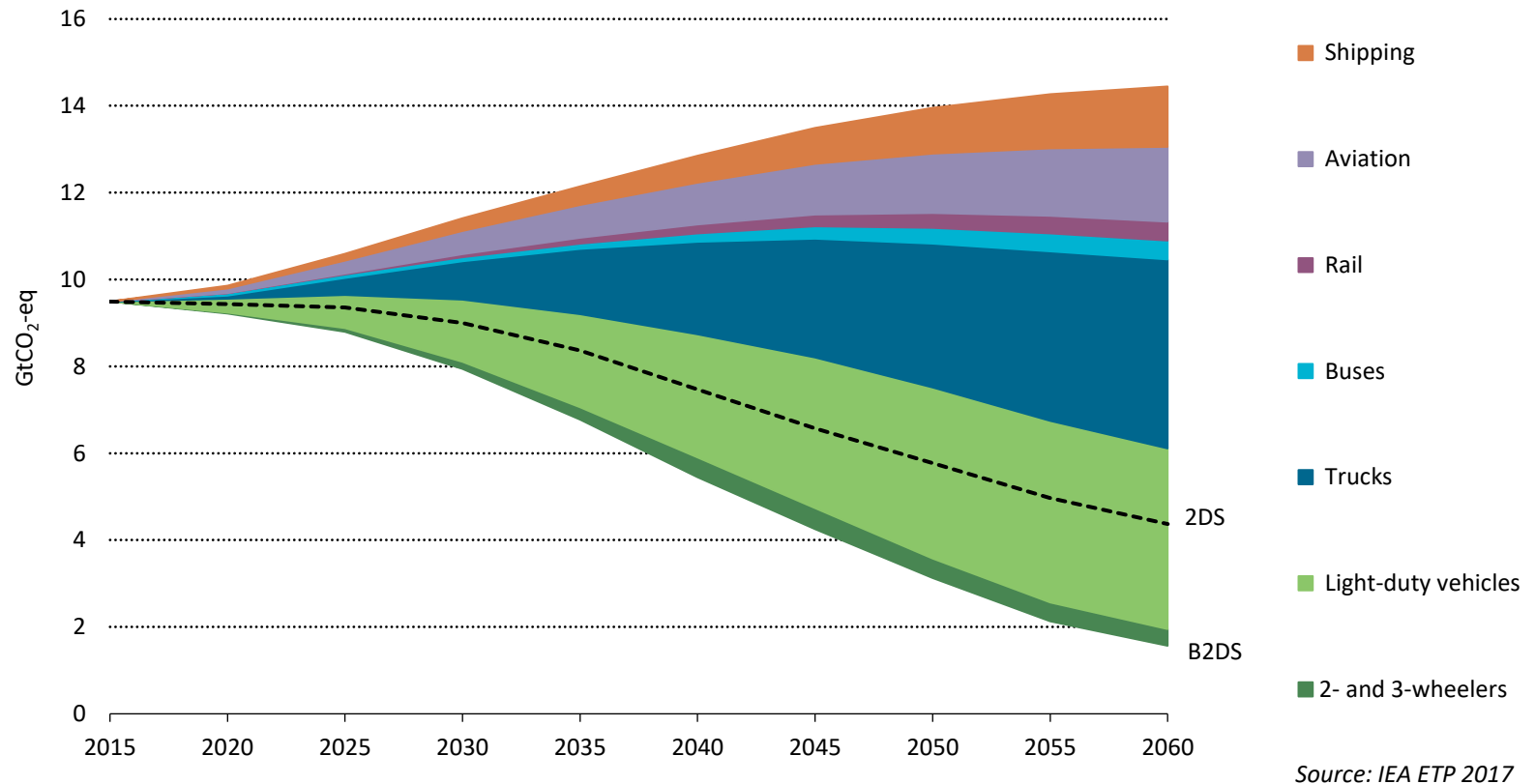


Source: IEA ETP 2017

Not only about cars ! → *represent less than half of transport energy use*

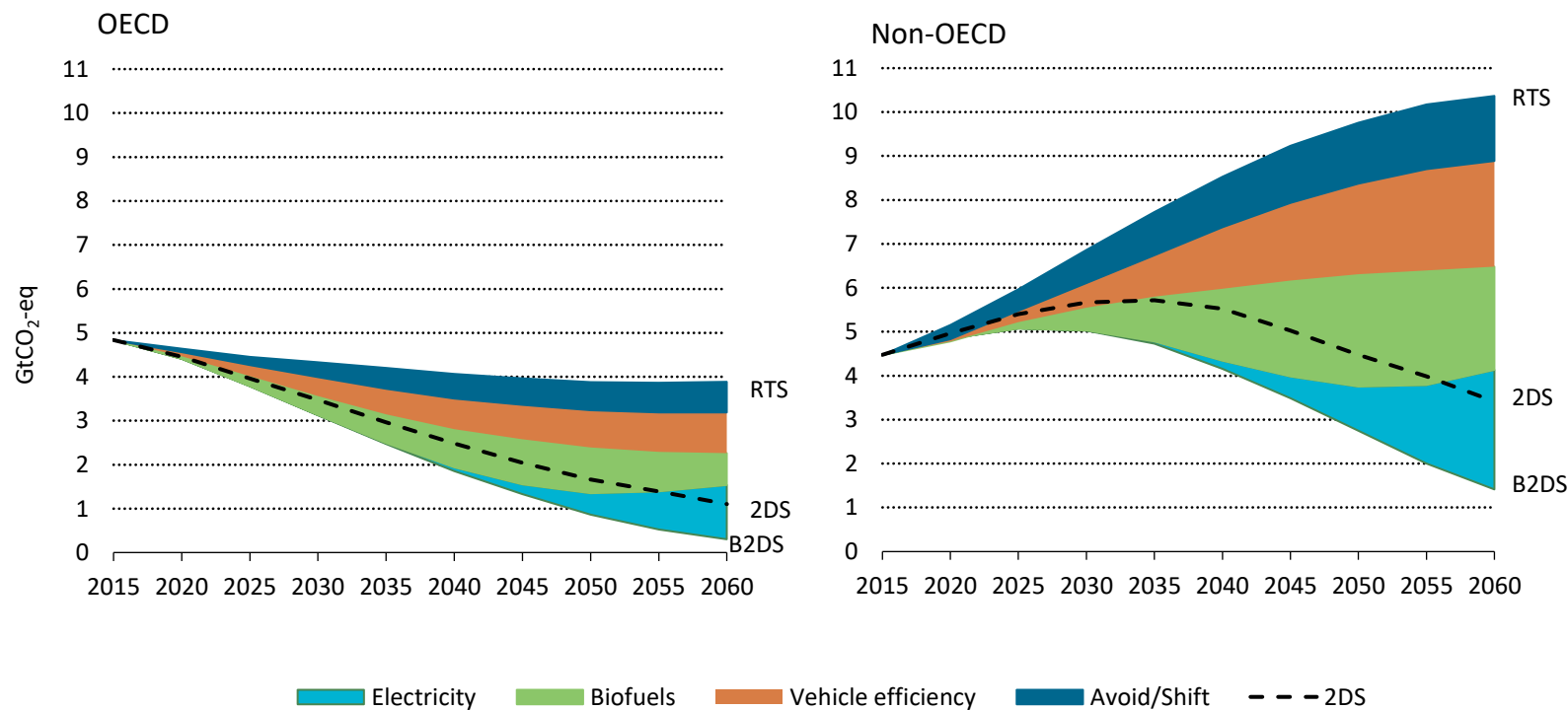
Growing role of heavy road (mainly trucks), aviation and shipping (double by 2060) → *More difficult to electrify*

GHG emission reduction needed in different transport sectors



WTW GHG emissions from transport are 89% lower in 2060 than in 2015 in the B2DS, while in the 2DS they decline by 54% over the same period.

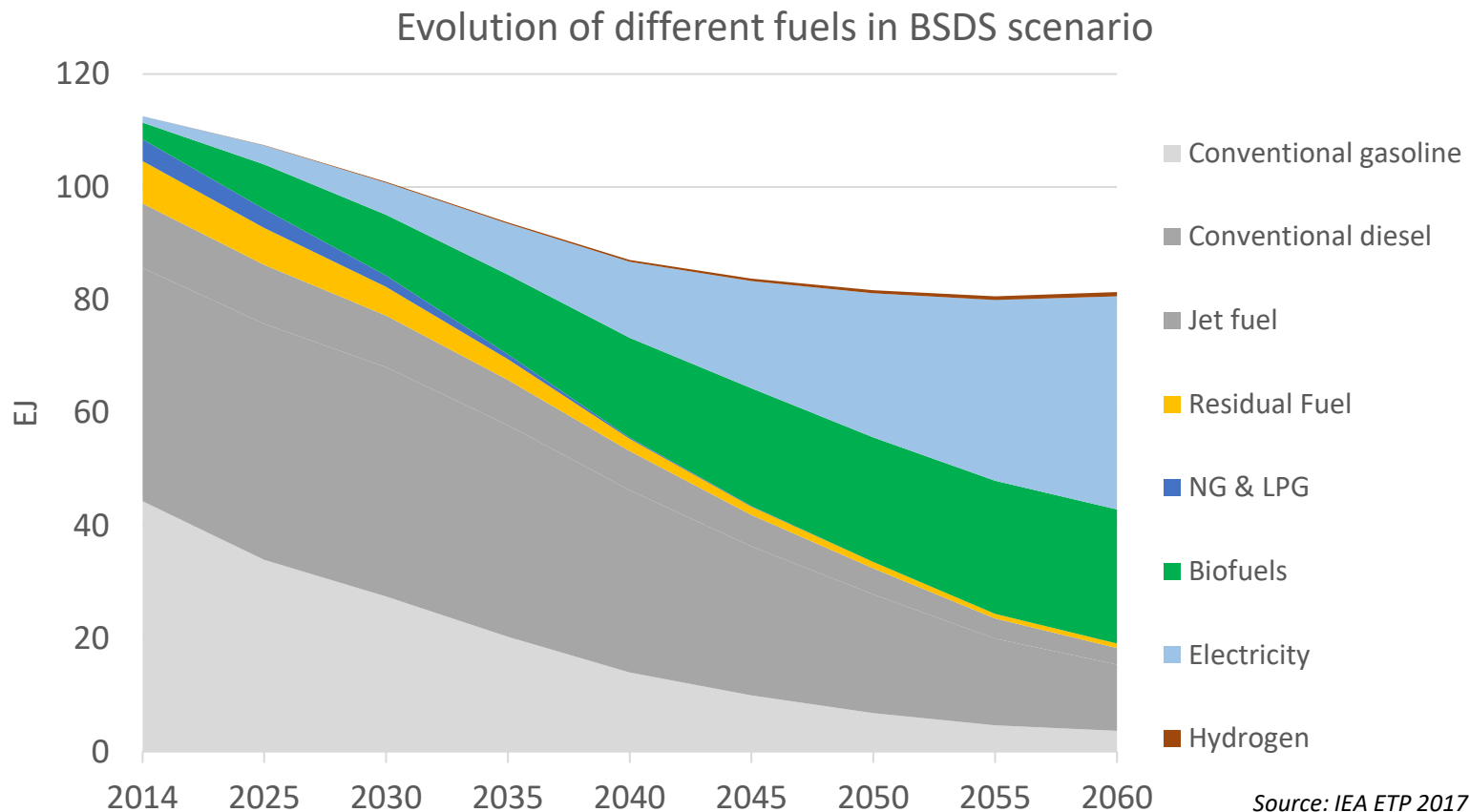
OECD vs non-OECD countries



Source: IEA ETP 2017

Achieving the B2DS target requires OECD countries to reduce WTW GHG emissions by 90% and non-OECD countries by 66% from 2015 levels by 2060

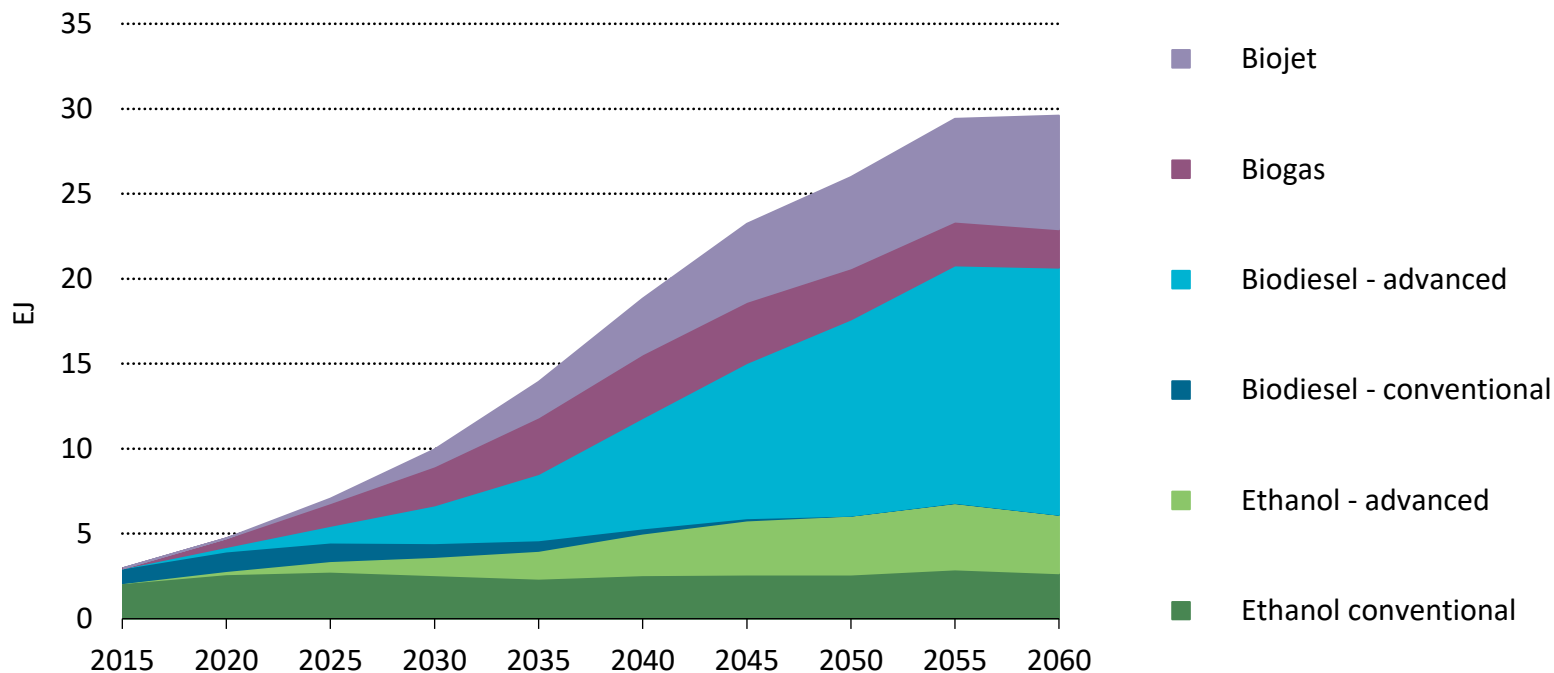
Biofuels: an important option in a portfolio of transport solutions



While demand of transport services more than doubles, biofuels complement end-use efficiency and strong growth in electricity, providing almost 30% of transport final energy demand in 2060.

Increasing role of advanced biofuels, focus on long-haul transport

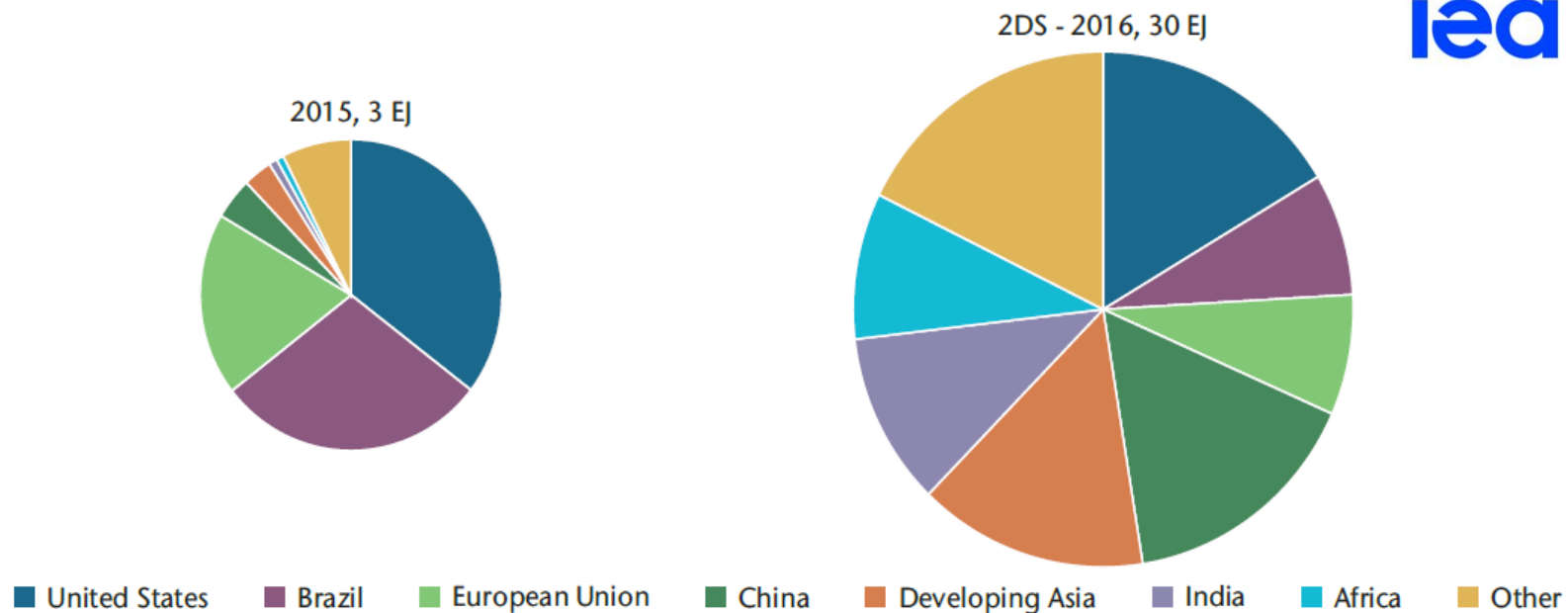
Biofuels final transport energy demand by fuel type in the 2DS, up to 2060



Source: IEA ETP 2017

Biofuels can complement EVs and play important roles in heavy freight, shipping and air transport - but a step change is needed in support policies for advanced biofuels.

Comparison of regional distribution of biofuels final energy demand in 2015 and 2060 in the 2DS



- Current situation: biofuels mainly concentrated in US, Brazil and EU
- Future: more even distribution globally

Policies to support biofuels

- Biofuel blending mandates
- Excise duty reductions/exemptions
- Low carbon fuel standards (LCFS)
- Research and development, demonstration funding and financial de-risking measures
- Sustainability policy

Source: IEA Bioenergy Task 39

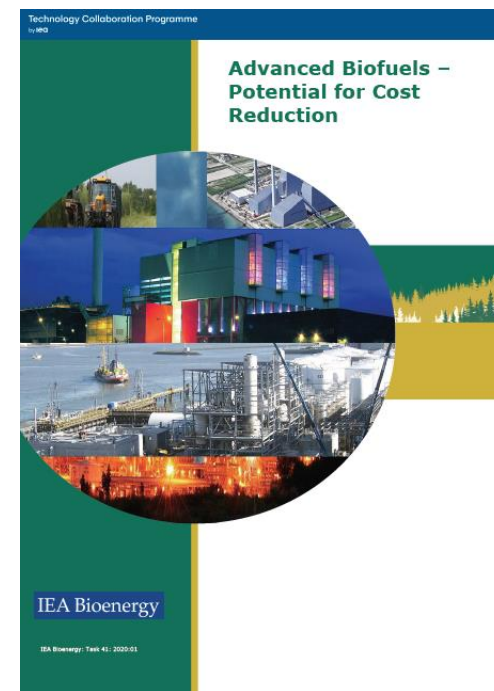
<http://task39.sites.olt.ubc.ca/files/2020/02/IEA-Bioenergy-Task-39-Implementation-Agendas-Final-Draft-Executive-Summary-Feb-4-2020.pdf>

Advanced biofuels?

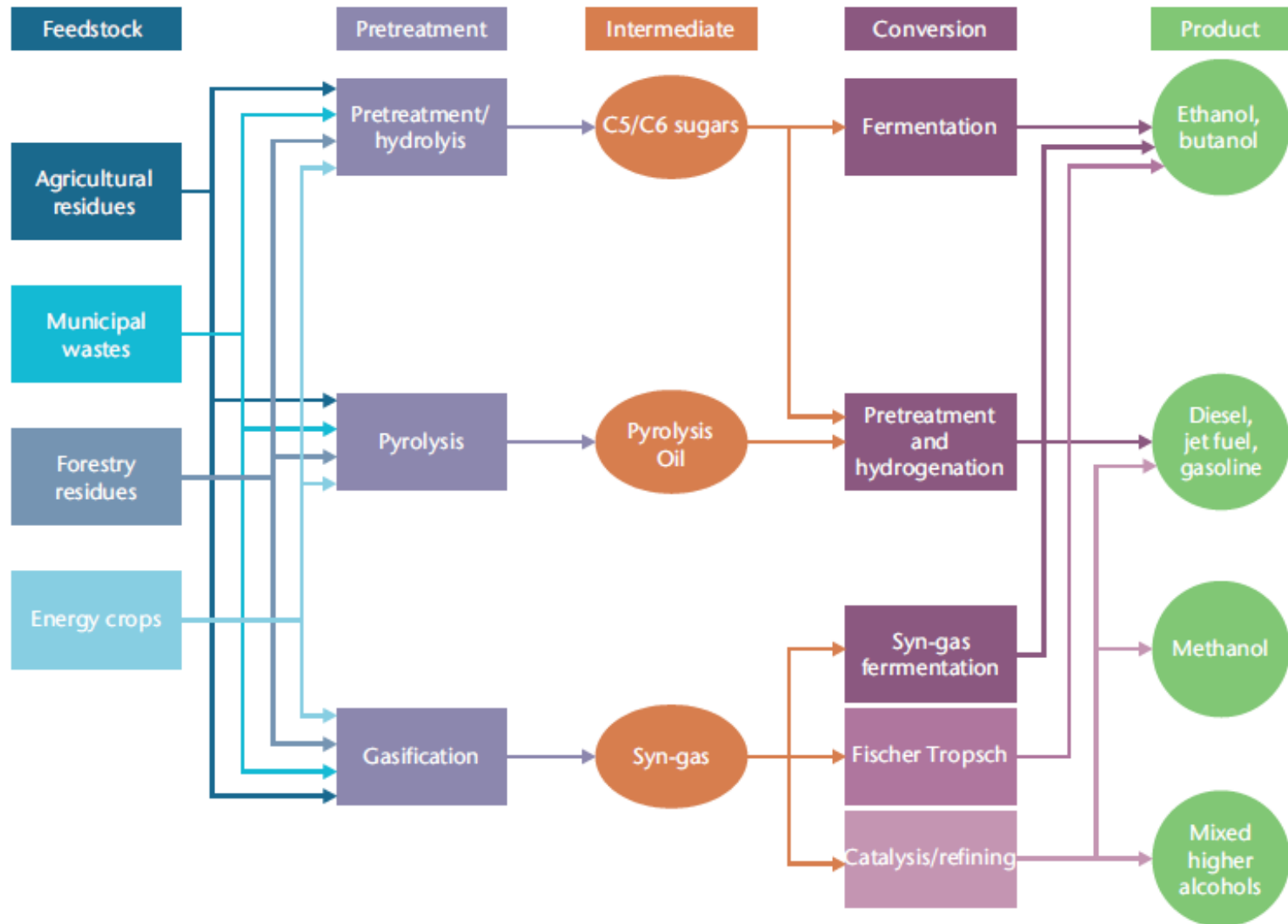
IEA definition:

- produced from non-food crop feedstocks or residues/waste (focus on lignocellulose)
- capable of delivering significant lifecycle GHG emissions reductions compared with fossil fuel alternatives
- no directly competition with food and feed crops for agricultural land
- no adverse sustainability impacts

In general production costs are higher than conventional biofuels => importance of policy framework



Some advanced biofuel pathways



Bioenergy for heat



Picture: GEMCO Energy

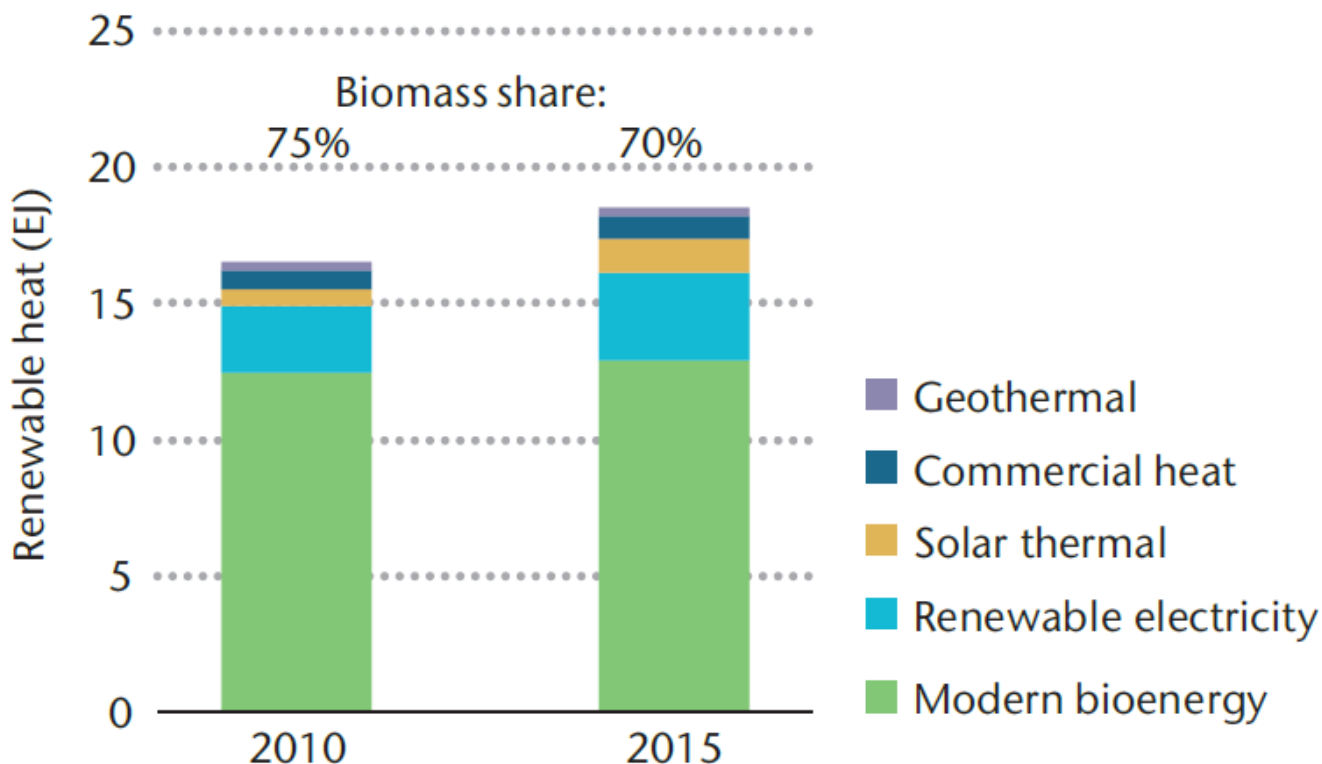
Heat: important, but less visible

- Heat accounts for > 50% of final energy consumption - remains largely fossil fuel-based.
- Less attention in policy

2 main pillars:

- Buildings: heating, hot water, cooking
- Industry: contribute to industrial processes, incl. high temperature heat, feedstock for chemicals

Renewable heat by technology

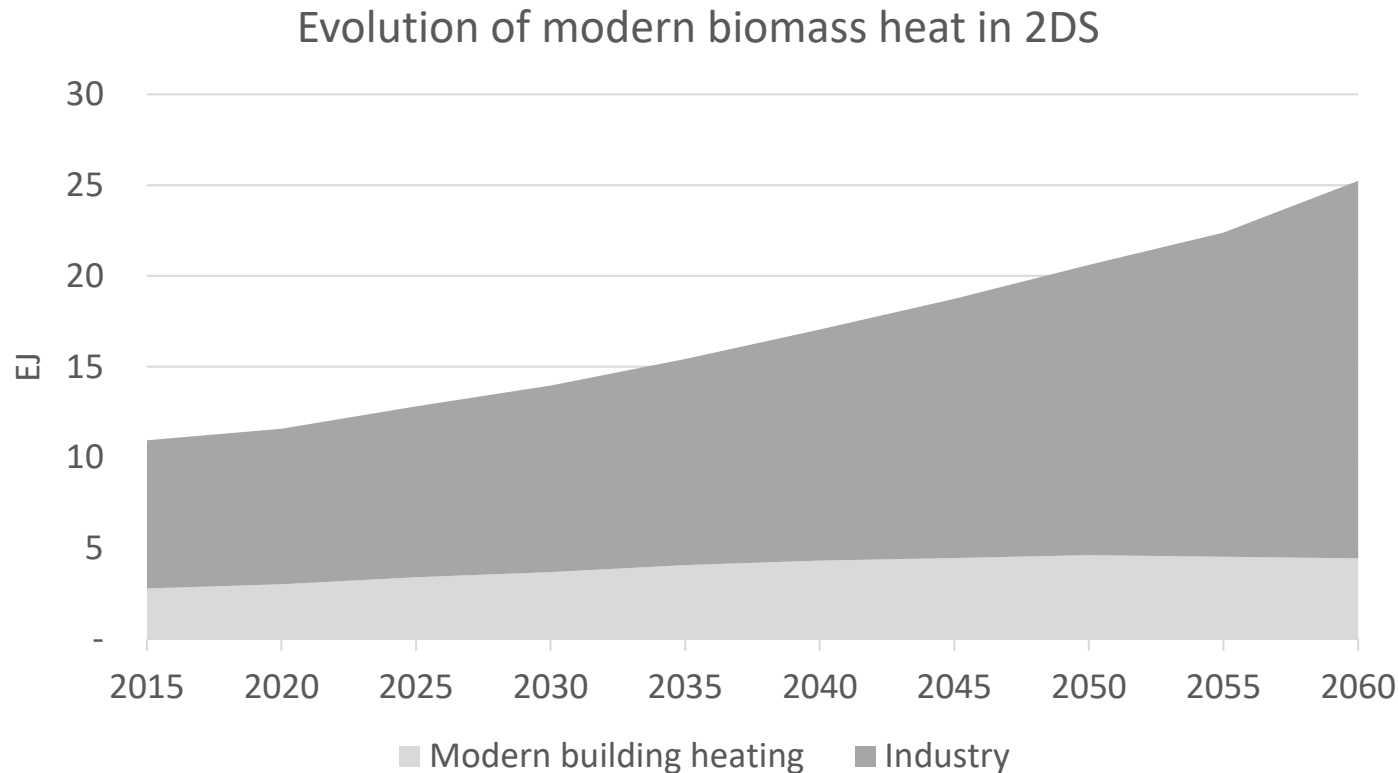


Source: IEA Bioenergy Roadmap, 2017

End users modern biomass heat:

- Industrial processes: 63%
- Buildings: 34%
- Agriculture: 3%

Biomass heat in decarbonisation scenarios



Source: IEA ETP 2017

- Important growth in biomass for industry
- Biomass for buildings stagnates

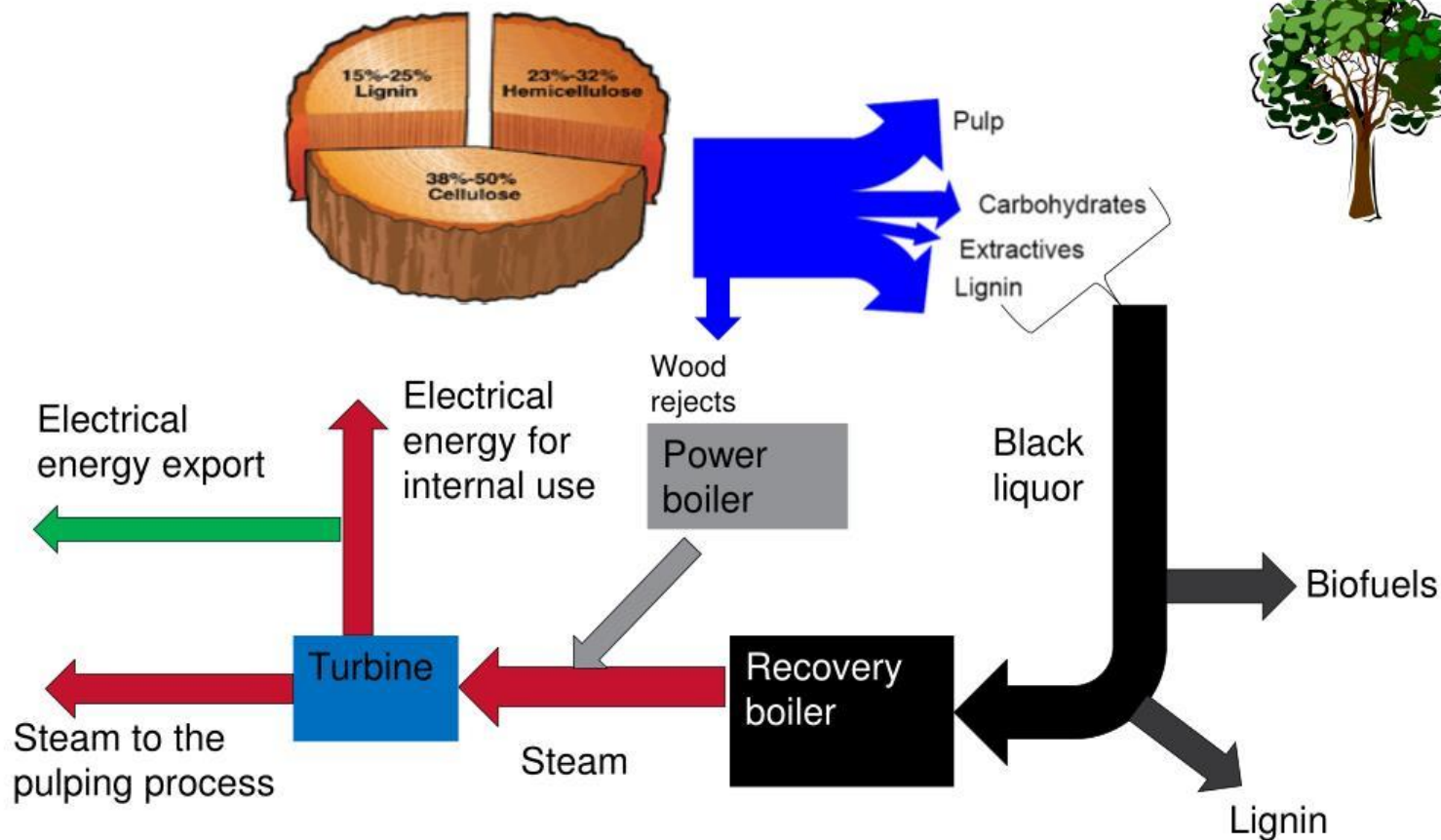
Industry

Biomass use industry grows ~ 3 times in 2DS

⇒ up to 14% of industrial energy needs

- Heat & steam in non-energy intensive industries
 - Food & beverage -> represents ~80% of industrial bioenergy use in 2060
 - Energy demand in the pulp and paper sector
 - Drying in wood processing industries
- High-temperature applications,
 - Cement industry (10% of energy from biomass; 15% from waste)
 - Blast furnaces & coke ovens (iron & steel industry)
- Biobased routes to produce chemicals

Energy flows in a Kraft pulp mill



15

IPPTA
March 6-7, 2014
Delhi, India

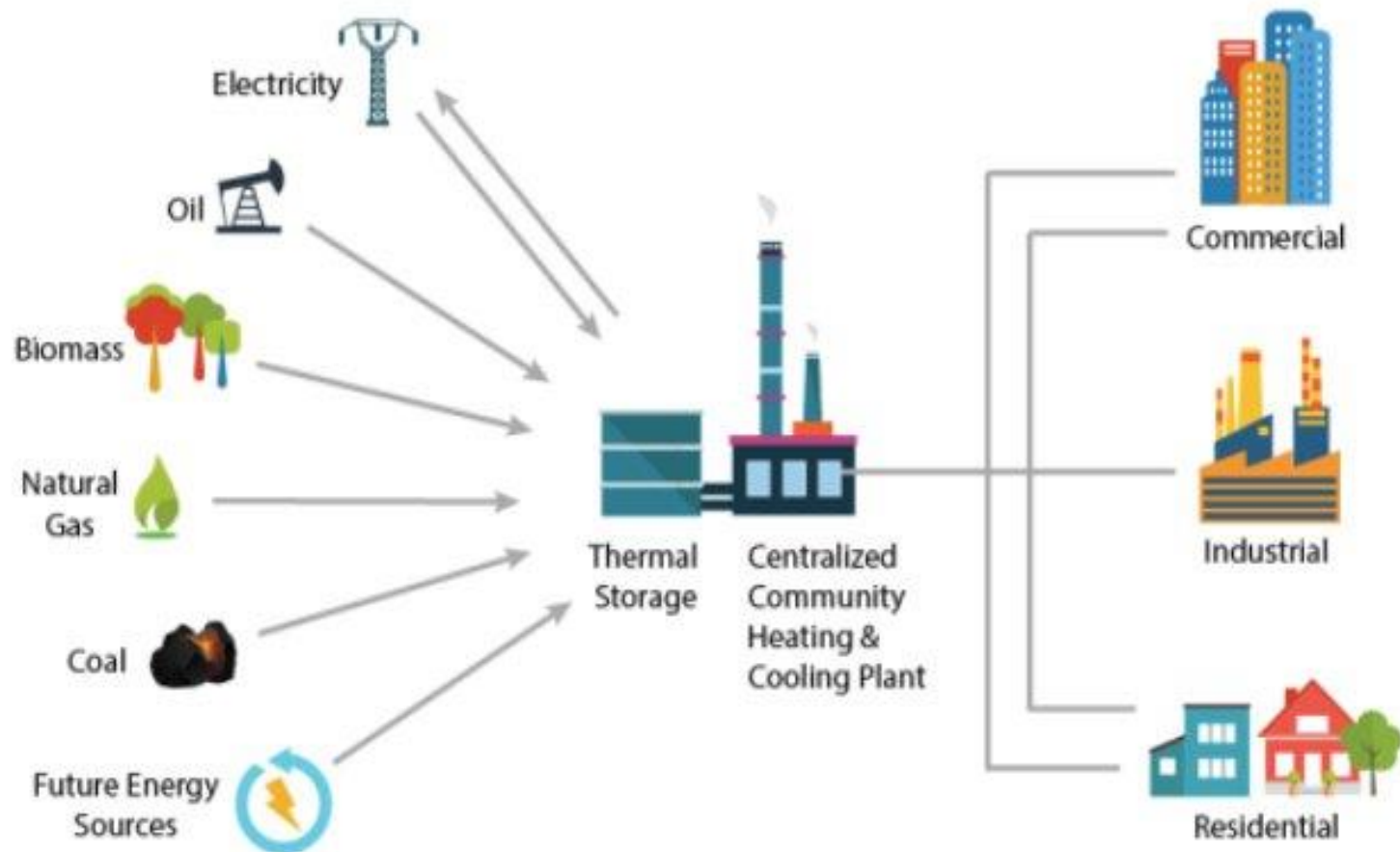
Valmet

Importance of biorefining & process integration !

Buildings

- Traditional use of biomass declines by ~40% between 2015 and 2060, however remains significant (particularly in Africa & Asia)
- Modern bioenergy in buildings: some initial growth & stable afterwards
 - Short to medium term: replace fossil fuels in district heating systems (from 7% in 2015 to 70% in 2060)
 - Longer term: growth constrained by
 - Reduced heat demands (better energy efficiency)
 - Other low-carbon technologies (solar thermal, direct electric heating, heat pumps);
 - Extended use of other sources of low-carbon heat (heat from industrial processes or from heat recovery systems).

District Heating & Cooling System



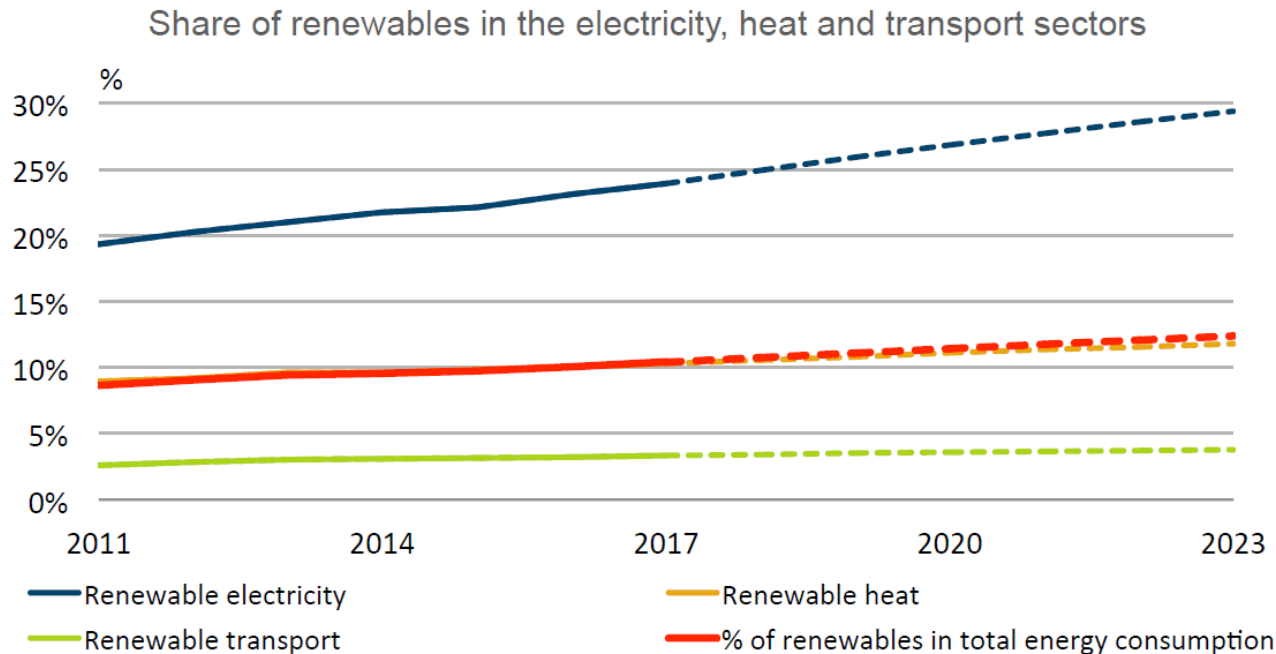
E²District 2017

Bio-electricity



Picture: ONE (Only Natural Energy)

Growing share of renewables in electricity

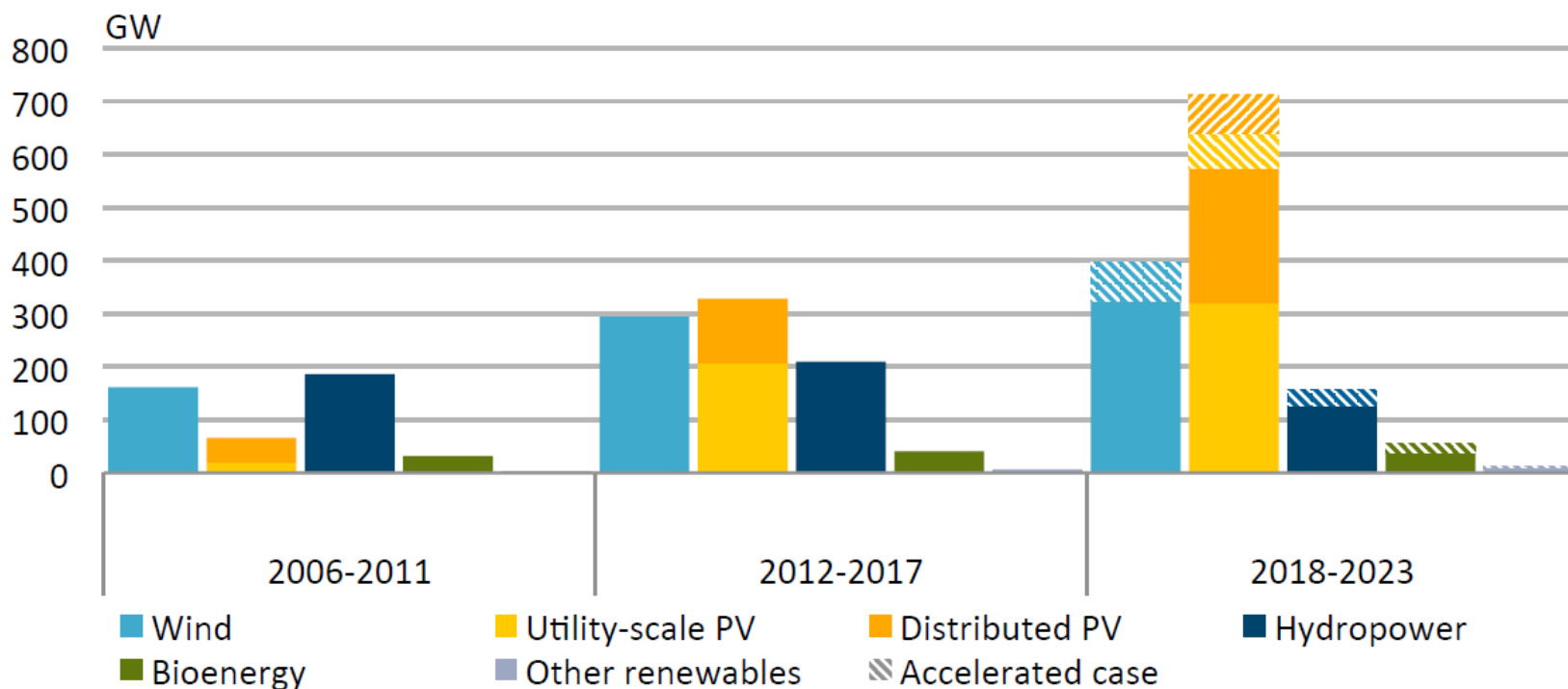


Source: IEA Renewables 2018 Market Report

- Electricity has been in policy focus for renewable support
- Electricity contributes two-thirds of renewables growth
- But electricity accounts for < 20% of total final energy consumption

Renewable electricity capacity growth

Renewable electricity capacity growth by technology



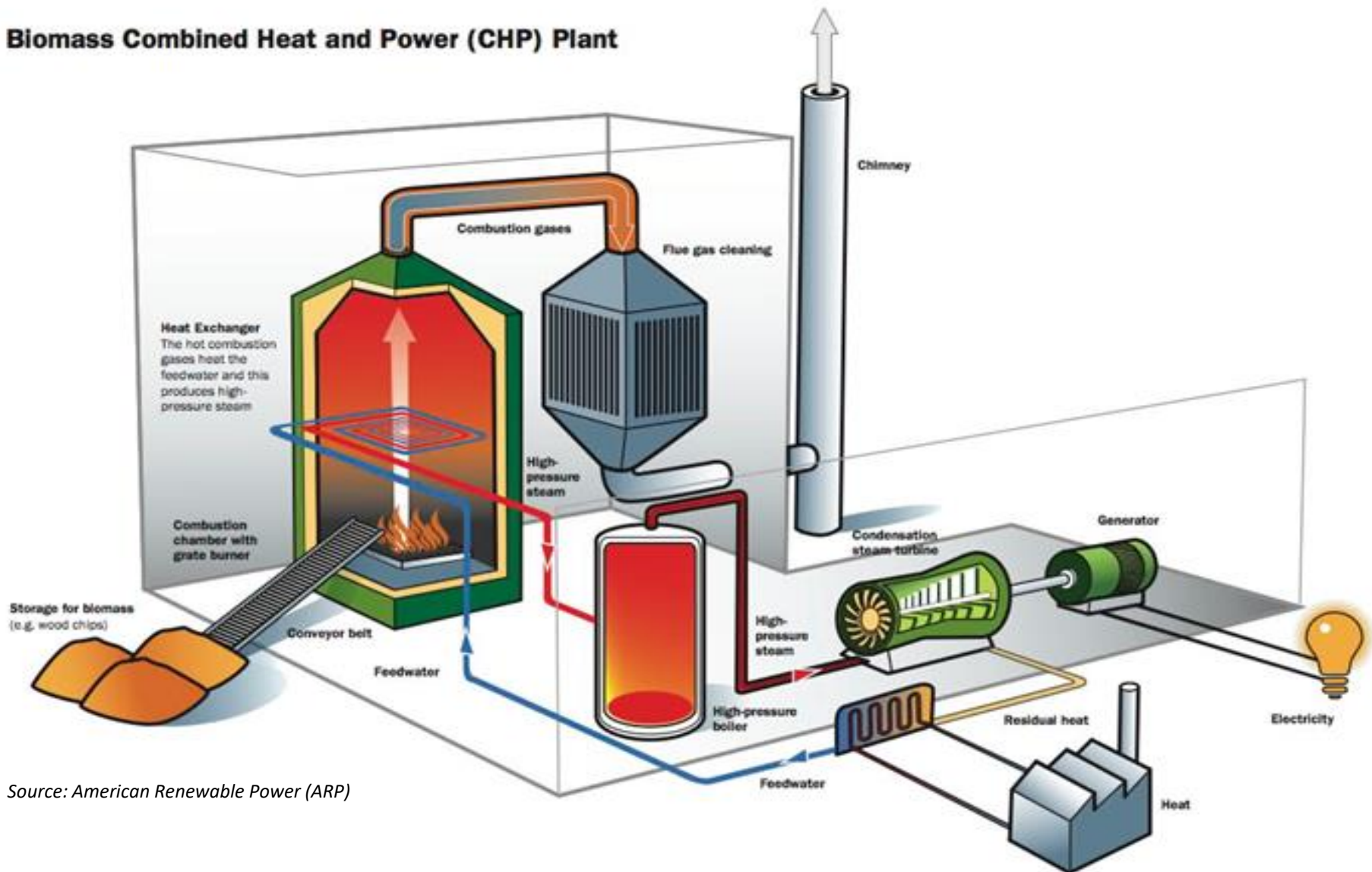
Source: IEA Renewables 2018 Market Report

- Capacity growth (in GW installed) biggest for PV & wind
- BUT mind difference in capacity factors (full load hrs/yr)
- Modest role for bioenergy

Particular role of biomass in electricity production:

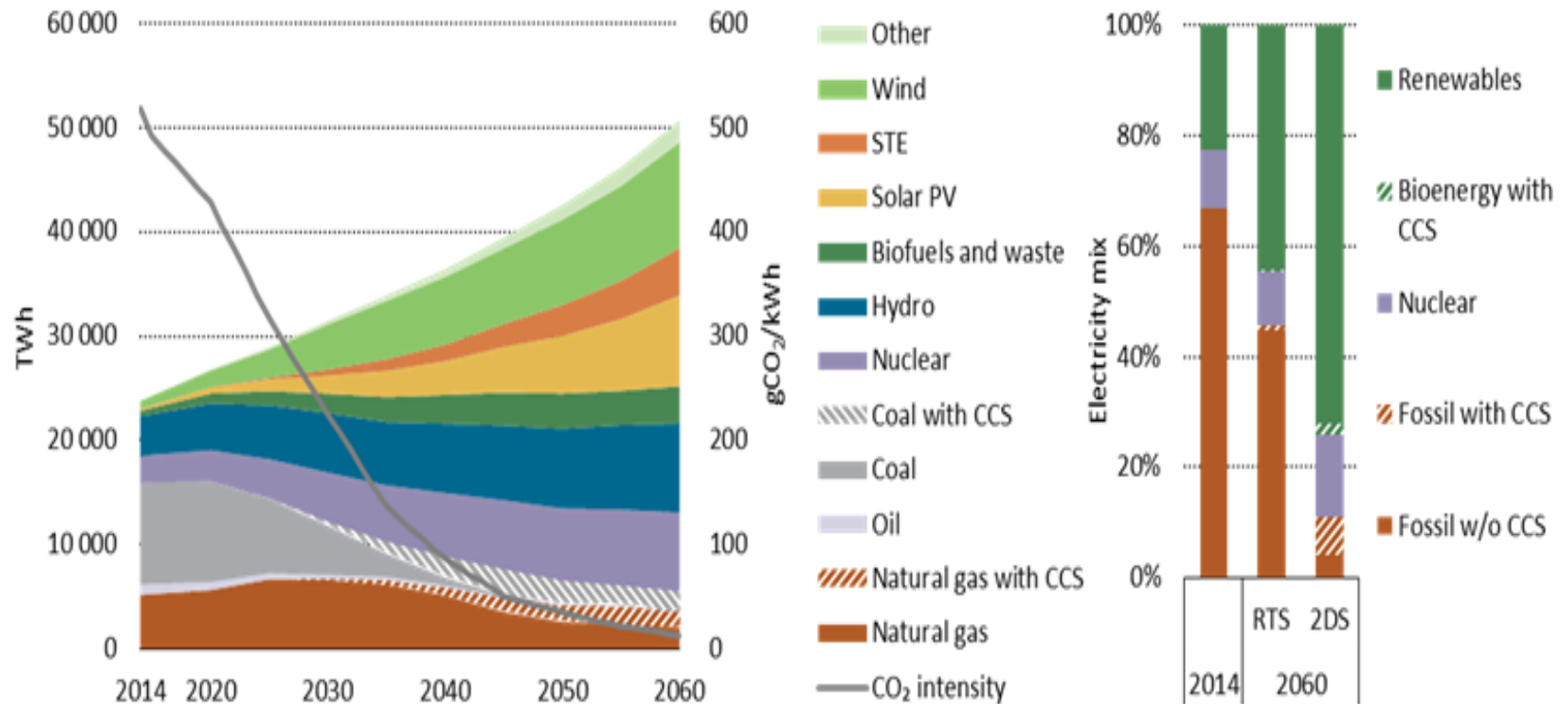
- Short-to-medium term: replace fossil fuels in existing power plants (biomass co-firing or conversion to 100% biomass)
- Biogas / renewable gas to replace natural gas
- Combined heat & power (CHP) - driven by heat demand (industry or district heating)
- Energy-from-waste installations
- Provide flexible renewable electricity generation => complement variable renewables (wind and solar)
- Link to carbon capture and storage (BECCS) or use (BECCU)

Biomass Combined Heat and Power (CHP) Plant



Source: American Renewable Power (ARP)

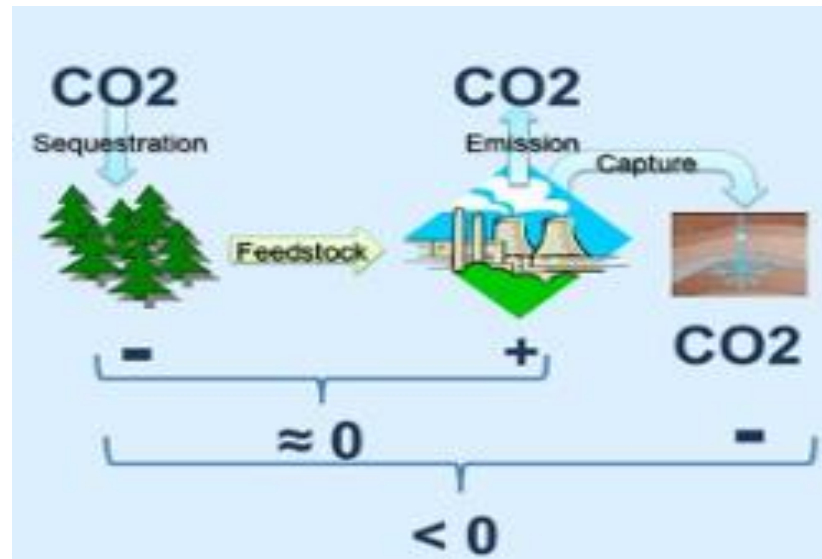
Electricity in 2DS scenario



Source: IEA ETP 2017

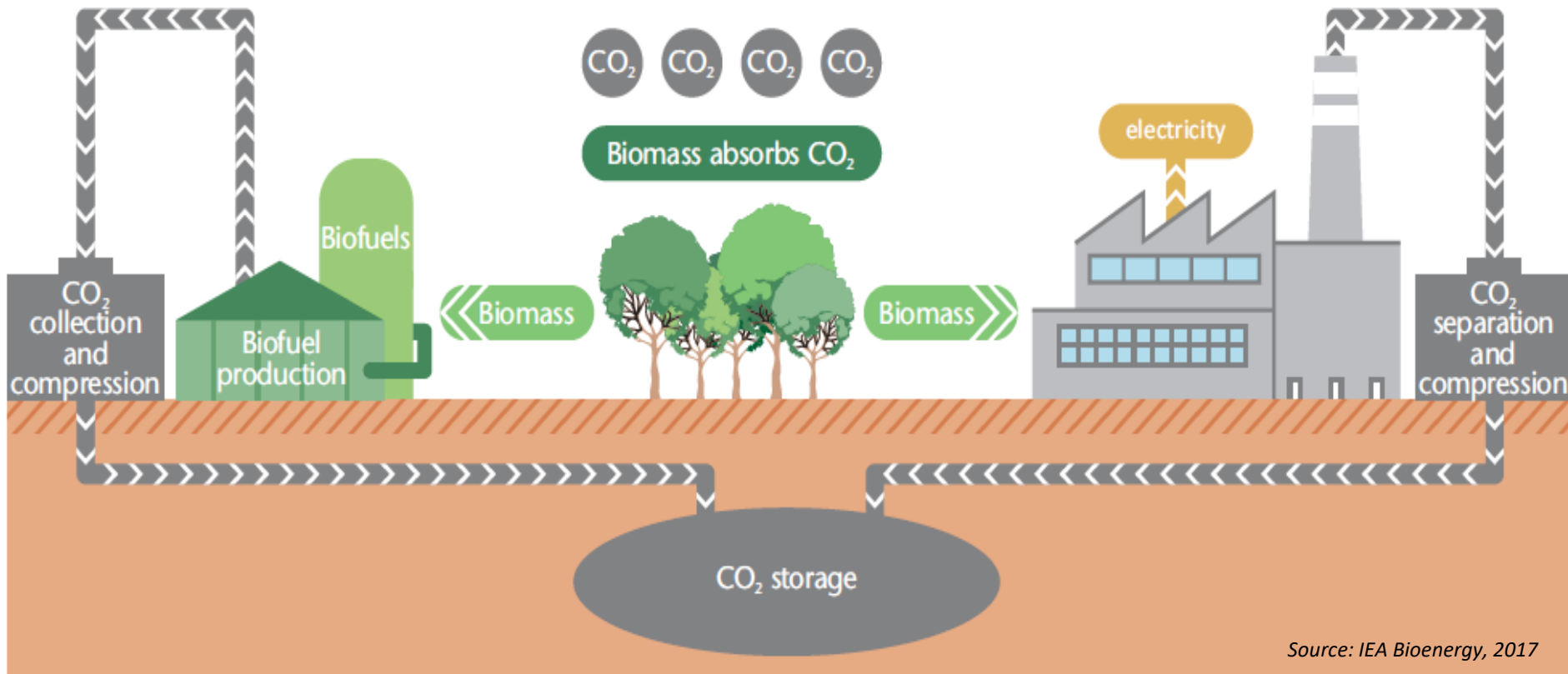
- Electricity production to double by 2060
- Share of renewable electricity >70%
- Electricity from biomass & waste represents ~7%, 1/3 with CCS

Bioenergy combined with carbon capture & storage (BECCS)



Source: IIASA

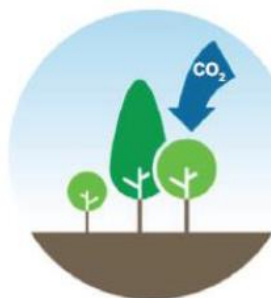
Bioenergy has good carbon capture opportunities



Source: IEA Bioenergy, 2017

Capturing CO₂ byproducts in biofuel production (left), and CO₂ emissions in bioelectricity production (right)

BECCS is one of the main Negative Emission options



Afforestation and reforestation

Additional trees are planted, capturing CO₂ from the atmosphere as they grow. The CO₂ is then stored in living biomass.



Bioenergy with carbon capture and sequestration (BECCS)

Plants turn CO₂ into biomass, which is then combusted in power plants, a process that is ideally CO₂ neutral. If CCS is applied in addition, CO₂ is removed from the atmosphere.

Combinations also possible, e.g. afforestation & bioenergy, or bioenergy & biochar



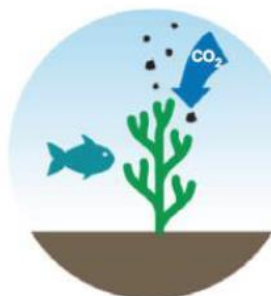
Biochar and soil carbon sequestration (SCS)

Biochar is created via the pyrolysis of biomass, making it resistant to decomposition; it is then added to soil to store the embedded CO₂. SCS enhances soil carbon by increasing inputs or reducing losses.



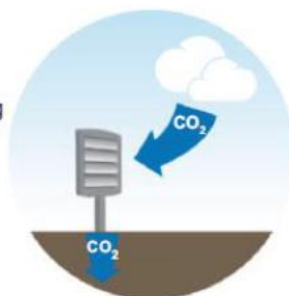
Enhanced weathering

Minerals that naturally absorb CO₂ are crushed and spread on fields or the ocean; this increases their surface area so that CO₂ is absorbed more rapidly.



Ocean fertilization

Iron or other nutrients are applied to the ocean, stimulating phytoplankton growth and increasing CO₂ absorption. When the plankton die, they sink to the deep ocean and permanently sequester carbon.



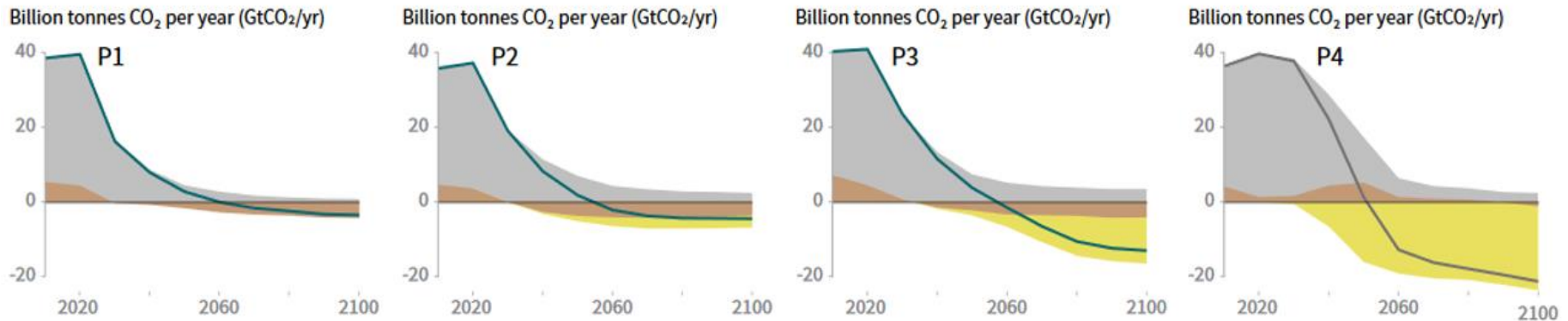
Direct air capture (DAC)

Chemicals are used to absorb CO₂ directly from the atmosphere, which is then stored in geological reservoirs.

IPCC scenarios to stay within 1.5 °C

Breakdown of contributions to global net CO₂ emissions in four illustrative model pathways

● Fossil fuel and industry ● AFOLU ● BECCS



P1: A scenario in which social, business and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A downsized energy system enables rapid decarbonization of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used.

P2: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS.

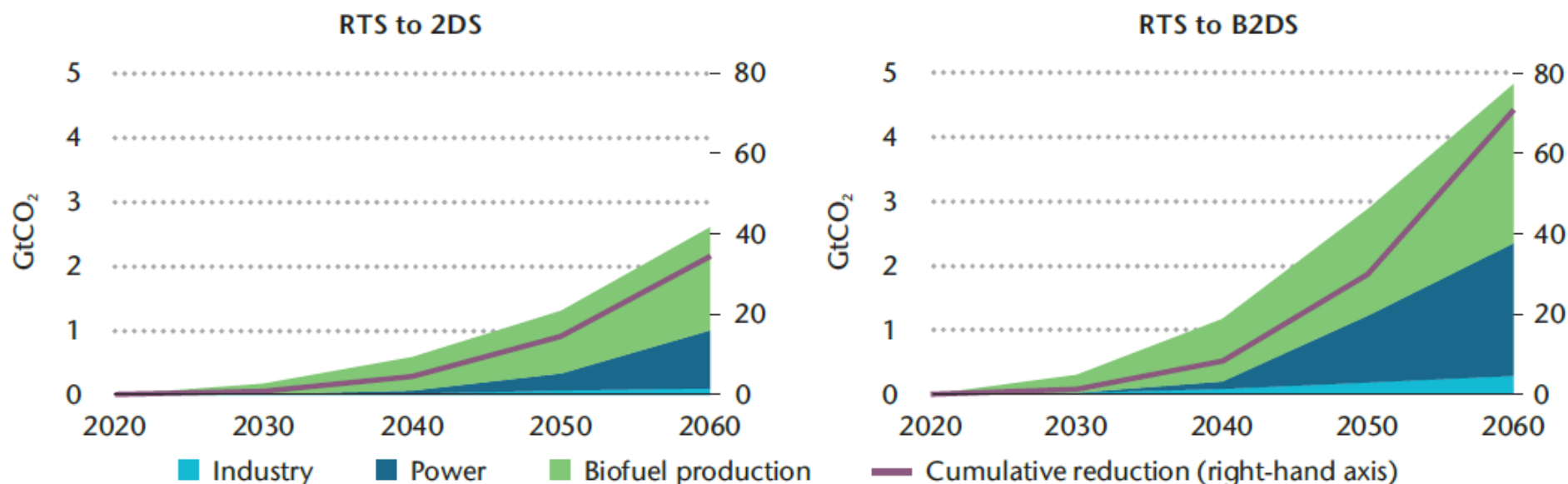
P3: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand.

P4: A resource- and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas-intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.

Source: IPCC SR1.5 report

The later CO₂ emissions are reduced, the higher the need for Negative Emissions

Role of BECCS in the 2DS and B2DS

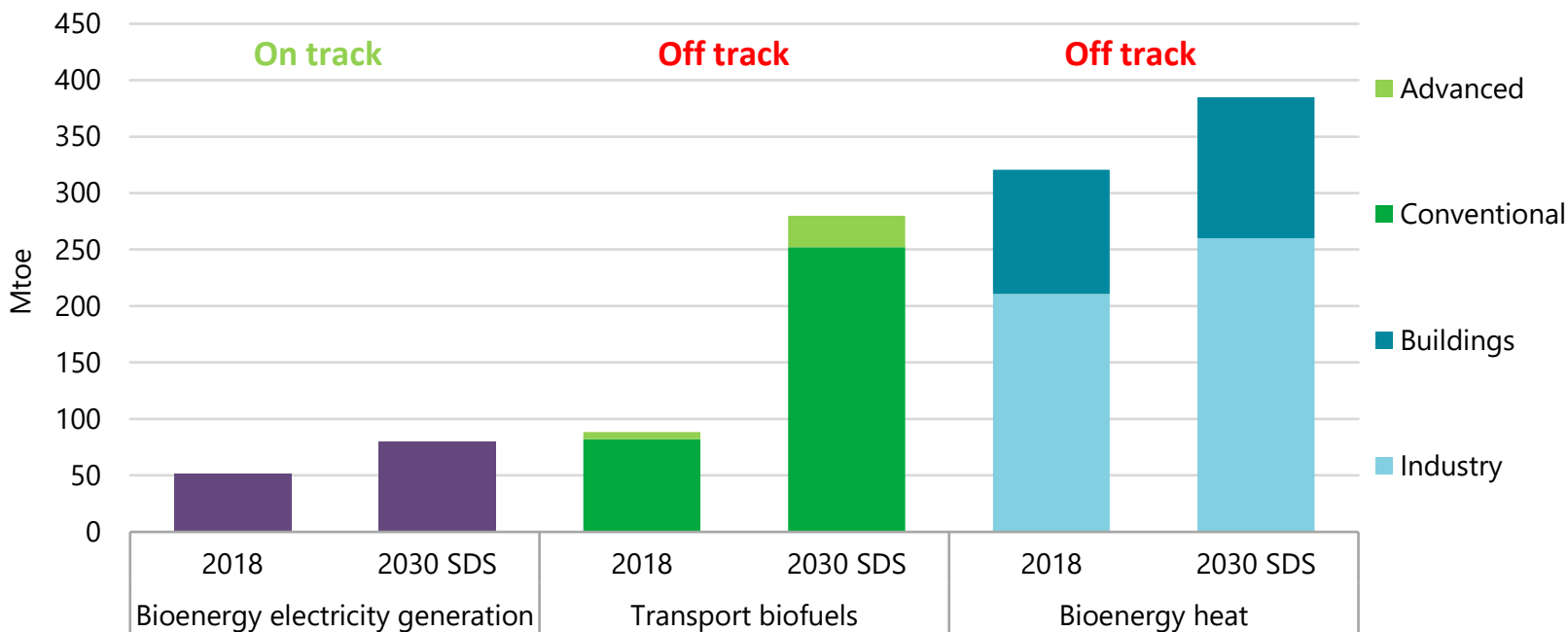


Source: IEA Bioenergy Roadmap, 2017

- BECCS is an indispensable component of the further CO₂ emission reductions in decarbonisation scenarios, particularly for staying below 2° C.
- CO₂ by-product in biofuel production (ethanol, biomethane) are lowest cost to capture
- Further => capture CO₂ from flue gases of biomass combustion

Recommendations & main conclusions

Tracking progress



SDS = Sustainable Development Scenario (*equivalent to BSDS*)

Source: IEA Renewables 2018 Market Report

Roadmap: Four key actions

1. Promote short term deployment of **mature options**
2. Stimulate the development and deployment of **new technologies**
3. Deliver the necessary feedstock sustainably, backed by a supportive **sustainability** governance system
4. Develop capacity and catalyse investment via a coordinated **international collaboration** effort

Source: IEA Bioenergy Roadmap, 2017

A range of mature bioenergy solutions can scale up immediately

Bioenergy solutions suitable for immediate scale-up

Biomethane from waste and residues for use as a transport fuel.

HVO / HEFA from waste and residues for use in heavy-duty road freight and aviation.

Higher ethanol blends and unblended ethanol in road transport.

Bioenergy-based district heating networks in urban areas.

The conversion of existing fossil fuel infrastructure for bioenergy use.

Energy recovery from municipal waste solutions.

Maximising the efficiency of sugar cane residue co-generation in the sugar and ethanol industry.

Medium-scale biomass heating systems in commercial and public buildings.

Source: IEA Bioenergy Roadmap, 2017

Accelerating bioenergy deployment up to 2025 will depend on greater utilisation of technically mature solutions which can roll out quickly under supportive policies and market conditions

Key policies to enable a scale-up in short term opportunities

- For transport solutions life-cycle carbon intensity based policy frameworks
- Where high levels of investment is required financial de-risking measures
- Active municipal government support, e.g. planning, waste management, public procurement, heat mapping
- Robust sustainability governance arrangements to provide confidence to policy makers and the general public

In addition, other enabling factors such as the availability of infrastructure, technical specification development and enhancing workforce skills play a key role

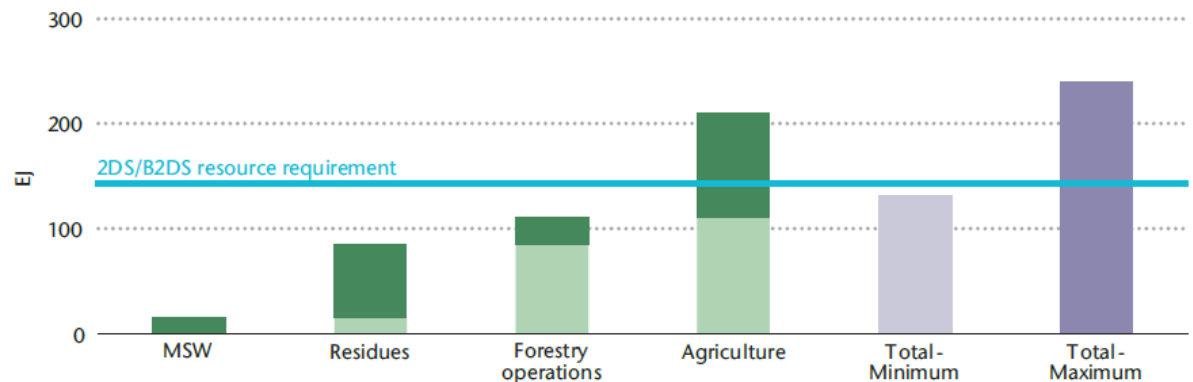
Important to stimulate development and deployment of new technologies !

- New technologies needed with good carbon performance and adapted to market roles in 2DS/B2DS
- Continued RD&D to reduce costs and improve GHG performance of existing biofuel technologies
- Demonstrate reliable performance from existing “novel biofuels” plants
- Develop and demonstrate routes to diesel and biojet with improved costs, better C balances and GHG performance (link to renewable H₂ production)
- Identify potential and development paths for cost reduction

Deliver the feedstock sustainably

Deployment will need wastes, residues, forestry and energy crops

- Produced in line with sustainable resource management, forestry and agricultural practice
- Produced with minimized impacts on land use change emissions by co-production with food, use of under-productive land, improved production
- Supported by general effort to improve agricultural productivity and efficiency



Main conclusions

- Sustainable bioenergy is an **essential** element in the portfolio of measures needed for a low carbon scenario.
- Biofuels can play a particularly important role in the transport sector (complementing energy efficiency measures and electrification, and with a special role in aviation, shipping and other long haul transport), but also grows in industry, electricity and buildings.
- **Progress** in bioenergy is much slower than necessary, need to
 - Expand deployment of existing technologies
 - Commercialise new technologies
 - Develop sustainable supply chains and appropriate sustainability governance systems
 - Build technical and regulatory capacity in a much wider range of countries and regions
- Putting in place suitable **policy frameworks** is a vital step in accelerating deployment

Thanks for your attention

Luc Pelkmans

Technical Coordinator - IEA Bioenergy

Tel. +32 492 97.79.30

Email: luc.pelkmans@caprea.be



IEA Bioenergy

Technology Collaboration Programme

www.ieabioenergy.com